

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM 1372			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM OIL CONS COMMISSION			
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471 - 9 1994				7. UNIT NAME Artesia, NM 88210			
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210				8. FARM OR LEASE NAME Warren ANW Federal			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL, 660' FWL (Unit L), Sec. 9-T19S-R25E At top prod. interval reported below At total depth				9. WELL NO. 1			
14. PERMIT NO. API #30-015-26748				DATE ISSUED FEB 8 1994			
15. DATE SPUDDED 11-20-93		16. DATE T.D. REACHED 12-19-93		17. DATE COMPLETED (Ready to prod.) 1-8-94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3528' GR	
20. TOTAL DEPTH, MD & TVD 8274'		21. PLUG, BACK T.D., MD & TVD 8181'		22. IF MULTIPLE COMPLET., HOW MANY* 1		23. INTERVALS DRILLED BY 8-274'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD) 7796-7839' Canyon				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20"				40'		26"	
9-5/8"		36#		1045'		14-3/4"	
7"		29#		8274'		8-3/4"	
						Redi-Mix	
						930 sx - circulated	
						1525 sx - circulated*	
						*DV tool @ 5599'	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		7888'		-			
31. PERFORATION RECORD (Interval, size and number) 7796-7839' w/24 - .50" Holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				7796-7839'		w/8000 gals 20% NEFE acid.	
33.* PRODUCTION							
DATE FIRST PRODUCTION 12-31-93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-8-94		HOURS TESTED 24		CHOKE SIZE Open		PROD'N. FOR TEST PERIOD →	
						OIL—BBL. 310	
						GAS—MCF. 699	
						WATER—BBL. 740	
						GAS-OIL RATIO 2255	
FLOW. TUBING PRESS. 120		CASINO PRESSURE 120		CALCULATED 24-HOUR RATE →		OIL—BBL. 310	
						GAS—MCF. 699	
						WATER—BBL. 740	
						OIL GRAVITY-API (CORR.) 44°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - connected to pipeline 12-31-93.						TEST WITNESSED BY Joe Chavez	
35. LIST OF ATTACHMENTS Deviation Survey, DST's, Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Juanita Sordley</i>				TITLE Production Supervisor		DATE 1-14-94	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres Glorieta Wolfcamp Lime Canyon	675 2105 5525 7650	