Submit 3 Copies to Appropriate District Office

DISTRICTI

State of New Mexico

Form C	-103 (
Revised	

inerals and Natural Resources Departme...

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO.

30-015-27749

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Santa Fe, New Mexico	8/504-2088	5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			STATO FEE		
1000 No. Diezos Na., Fizzo, 1411 07410				V-689	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"				<u> </u>	
				7. Lease Name or Unit Agreement Name	
(FORM C-101) FOR SUCH PROPOSALS.)			HY State		
1. Type of Well: Oil. WELL X	GAS WELL	OTHER			
2. Name of Operator	/		ren - 3 1994	8. Well No.	
SDX RESOURCES, INC.			9. Pool name or Wildcat		
1	5061, MIDLAN	D, TX 79704		Loco Hills-Q-GR-SA, South	
	_H: 2160 F	eet From The North	Line and 3.30	Feet From The East Line	
Section 6 Township 19-S Range29-E NMPM EDDY County					
10. Elevation (Show whether DF, RKB, RT, GR, etc.)					
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT					
PULL OR ALTER CASING CASING TEST AND CE			MENT JOB		
OTHER:			OTHER:		
12. Describe Proposed work) SEE RULE		Clearly state all pertinent details, a	and give pertinent dates, includ	ding estimated date of starting any proposed	
12-01-93	55 csg to 383'. Cement with 350 sx Class "C" cement. Circulate 15 sx to the pit. WOC 18 hours. Test csg and BOP: 1,000# for 30 minutes and held okay. Drilled 7 7/8" hole to 3010'. Ran LDT-CNL-GR & DLL open hole logs.				
12-13-93					
01-19-93	Perforate 1 spf 28 holes: 2466, 67, 88, 90, 92, 2510, 12, 2600, 02, 24, 25, 28, 92, 94, 97, 2714, 15, 16, 2718, 19, 20, 22, 24, 25, 26, 2778, 73, 74. Acidize with 2500 gals 15% NEFE. Frac with 80,000# 12/20 sand.				

Run 2 7/8" tbg to 2815'. Run pump and rods and begin pumping back

Mar mu Prod. Analyst

SUPERVISOR, DISTRICT II

I hereby certify that the information above is true and complete to the best of my knowledge and belief

TYPE OR PRINT NAME Barbara E. Wickham

MAR 3 1 1994

TELEPHONE NO. 685-1761

APPROVED BY -CONDITIONS OF APPROVAL, IF ANY