## State of New Mexico Energy, Minerals and Natural Resources Department

Form (	C-101
Revise	4 1.1.8

Submit to Appropriate District Office State Lease – 6 copies Fee Lease – 5 copies <u>DISTRICT I</u> P.O. Box 1980, Hoods, NM 88240 DISTRICT II

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells) 30-0/5-27759

P.O. Drawer DD, Artesia,	NR. 52210	•				5. Indicate	Type of Lease		
	NM 88210		F1017	2 2 1993				ATE FEE	-
DISTRICT III 1000 Rio Brazos Rd., Azie	oc NB / 97/10		DAM Y	ल है। जिन्नु इस्टाइन्डिंग		6. State Oil	& Gas Lease	No.	-
			O	let II.					
APPLICAT	TION FOR PERMIT	TO DRILL, DEE!	PEN, ORT	PLUG BACK			///////		Z
la Type of Work:						7. Lease Na	me or Unit A	greement Name	4
b. Type of Well:	L XXX RE-ENTE	R DEEPEN	PI	LUG BACK 🔲			me or omi Ag	geenem Name	
METXXX MET [	OTHER		SINGLE ZONE	MULTIPLE ZONE		Sara	''AHA''		
2. Name of Operator YATES PETROI	LEUM CORPORATIO	ON V				8. Well No.	<del></del> 9	-	
3. Address of Operator 105 South Fo	ourth Street, A	rtesia, New 1	Mexico	88210		9. Pool nam S Dagge		Upper Penn	
4. Well Location Unit Letter	J : 1980 Feet	From The Sout	h	Line and 19	80			East	 L
Section 15	Town	nship 20S	Range	24E	N	IMPM	Eddy	Cour	ΞV
		10. Propose	<b>////////////////////////////////////</b>			ormation		12. Rolary or C.T.	Ź
13. Elevations (Show wheth 3,657' GR	er DF, RT, GR, etc.)	14. Kind & Stanus Plug Blanket		15. Drilling Communication Not Desi	ractor	Canyon ted	16. Approx. I	Rotary Date Work will start	
17.			NO AND					2 II	_
SIZE OF HOLE		ROPOSED CASI							_
14 3/4"	SIZE OF CASING 9 5/8"	WEIGHT PER I	HOOT S	ETTING DEPT	H	SACKS OF		EST. TOP	_
<del></del>	7''	36# J-55 23-26#		1,150'		600 sa		Circulated	_
	/	J-55 & N-80	1	TD		1,500 s	sacks		
· · · · · · · · · · · · · · · · · · ·	<u> </u>	12-77 & M-0(	J						

Yates Petroleum Corporation proposes to drill a formations. Approximately 1,150' of surface cato shut off gravel and cavings. If commercial, cemented, will perforate and stimulate as needed	asing will be set and cement circulated , production casing will be run and
MUD PROGRAM: FW gel/LCM to 1,150'; FW to 5,000	O'; cut Brine to TD.
BOP PROGRAM: BOPE and hydril will be installed	d on 9 5/8" casing and tested daily.
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PL. ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	TO-1 11-26-93 NC+AAT TUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCT
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE	LANDMAN 11/19/93
TYPE OR PROVINAME Ken Beardemph I  ORIGINAL SIGNED BY	пияноме NO.748-434
(This space for State Use)  MIKE WILLIAMS SUPERVISOR, DISTRICT IT	NOV 2 4 1993
TIME TO WITNESS CEMENTING THE CASING	APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 5-24-94