

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 27 1994

WELL API NO. 30-015-27759
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Sara AHA
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 9
3. Address of Operator 105 South 4th St., Artesia, NM 88210 (505) 748-1471	9. Pool name or Wildcat South Dagger Draw Upper Penn
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3657' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Production Casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7900'. Reached TD 12-23-93. Ran 191 joints 7" 23# and 26# J-55 and N-80 casing set 7856'. Float shoe set 7856', float collar set 7814'. DV tool set 7474'. Casing packer (33.31'), bottom of packer set 7502'. Cemented in two stages as follows: Stage I - 150 sx "H" + 12% Thixad + 12# Gilsonite + 1/2#/sx Celloseal (yield 1.56, wt 14.5). Tailed in w/50 sx "H" + 12% Thixad + 1/2#/sx Celloseal (yield 1.56, wt 14.6). PD 7:15 AM 12-24-93. Bumped plug to 750 psi for 1 minute. Circulated thru DV tool 2-3/4 hrs. Stage II - 775 sx PSL "C" + 5#/sx Salt + .4% CF-14 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.98, wt 12.4). Tailed in w/550 sx "H" + 5#/sx Gilsonite + .65% CF-14 + 5#/sx CSE + 1/4#/sx Celloseal (yield 1.31, wt 15.1). PD 12:00 PM 12-24-93. Bumped plug to 2000 psi for 1 minute, float and casing held. Did not circulate cement on either Stage I or Stage II. WOC 18 hours. Rig released 4:00 PM 12-24-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 1-26-94
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JAN 31 1994

CONDITIONS OF APPROVAL, IF ANY: