Submit 3 Copies Appropriate Energy, Minerals and Natural Resources Departs District Office	ment Form C-103 C S Revised 1-1-89 C S
OIL CONSERVATION DIVISIO P.O. Box 1980, Hobbs, NM 88240 DISTRICT II OIL CONSERVATION DIVISIO P.O. Box 2088 Santa Fe, New Mexico 87504-2088	30-015-27759
O. Drawer DD, Artesia, NM 88210 DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	TO A 7. Lease Name or Unit Agreement Name
. Type of Well: OL GAS WELL X WELL OTHER	Sara AHA
Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 9
Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat
Well Location	Dagger Draw Upper Penn, South
Unit Letter : Feet From The South Line and	1980 Feet From The East Line
Section 15 Township 20S Range 24E	NMPM Eddy County
10. Elevation (Show whether DF, RKB, RI, GR, 3657' GR	eic.)
1. Check Appropriate Box to Indicate Nature of Not	tice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
EMPORARILY ABANDON CHANGE PLANS COMMENCE D	DRILLING OPNS.
ULL OR ALTER CASING	AND CEMENT JOB
THER: Add perforations in Canyon X OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent da work) SEE RULE 1103.	
Well is currently producing out of perforations 7708- perforations as follows:	7716' (Canyon). Propose to add
	t. ' and test. Spot acid at 7652'.
 perforations as follows: 1. Install BOP and test. POOH with pumping equipmen 2. TIH with RBP, packer and tubing. Set RBP at 7675 TOOH with tubing and packer. 3. Perforate 7593-7652' (Canyon), stimulate as neede 4. TIH with tubing and packer. Swab test. 5. Pull RBP and return to production. 	ed for production.
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