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Submit 3 Copies	State of New Me		151	Form C-103
to Appropriate District Office	Energy, Minerals and Natural Re	sources Department		Revised 1-1-89
DISTRICT I	OIL CONSERVATIO	N DIVISION	<u> </u>	]
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 208		WELL API NO. 30-015-2	7750
DISTRICT II P.O. Drawer DD, Arteaia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			6. State Oil & Gas Lease	
( DO NOT USE THIS FORM FOR PF DIFFERENT RESE (FORM 0	TICES AND REPORTS ON WEL ROPOSALS TO DRILL OR TO DEEPEN ERVOIR. USE "APPLICATION FOR PEP C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Ag	reement Name
1. Type of Well:			Sara	A 11 A
WELL  X  WELL    2. Name of Operator		JAN 1998	8. Well No.	
YATES PETROLEUM CORPO		RECEIVED	9	
3. Address of Operator	67	CD - ARTESIA	9. Pool name or Wildcat	
105 South 4th St., Ar	tesia, NM 88210	71200	Dagger Draw Upp	er Penn, South
4. Well Location	980 Feet From The South	292 DEiner LU	20	Fact
Unit Letter :	200 Feet From The	C D Lindahe 130	BO Feet From The	Last Line
Section 15	10. Elevation (Show whether I		NMPM Edd	y County
11. Check	Appropriate Box to Indicate N	Nature of Notice, Re	eport, or Other Data	
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPO	RT OF:
	PLUG AND ABANDON	REMEDIAL WORK	ALTER	
TEMPORARILY ABANDON		COMMENCE DRILLING	OPNS.	
PULL OR ALTER CASING		CASING TEST AND CE		
OTHER:		OTHER: Add perfo	orations in Cany	von & acidize 🛛 🕅
<i>wort)</i> SEE RULE 1103. 12-3-97 - Moved in an down casing. Nippled Set RBP at 7685'. La 500 psi. Released pa 12-4-97 - Displaced 1 at 7675'. TOOH with ated 7593-7652' w/17	rations (Clearly state all pertiment details, and d up hydril BOP. TOOH w oaded hole & tested RBP acker. hole. Spotted 12 bbls 2 tubing. Rigged up wire .42" holes (Canyon). T and set packer. Loaded	it. Bled well o with sub pump. to 1500 psi. 1 20% double inhil eline. TIH with FOOH with guns &	down. Pumped 50 TIH with RBP with Loaded annulus a pited iron contr h 4" casing guns a rigged down with	bbls 2% KCL th ball catcher. and tested to col HCL acid and perfor- treline. TIH
bbls to load annulus	-	i annuius and pi		ps1. 250
	Acidized perforations 75	593-7652' with 2	20000 gallons 20	0% gelled iron
	ubing. Released packer	and RBP. TOOH	. Released well	to production.
I hereby certify that the information above that	nue and complete to the best of my knowledge and	belief.		
SKONATURE LUSTY	un m	e Operations Te	echnician DA	ne Jan. 8, 1998
TYPE OR PRINT NAME RUSTY Klei	l n'		111	EPHONE NO. 505/748-1471
(This area (a. 0-4-11-1)				
	ite av tim W. Guill			
APPROVED BY	112113 <b>128</b>	£	DA	JAN 1 5 1998
CONDITIONS OF APPROVAL, IF ANY:				
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