

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-27766

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

648

7. Lease Name or Unit Agreement Name

East Millman

8. Well No.

223

9. Pool name or Wildcat

E. Millman-ON-GB-SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

RECEIVED

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESRV ☐

OTHER ☐

2. Name of Operator

SDX Resources, Inc. ✓

3. Address of Operator

P. O. Box 5061 Midland, TX 79704 O. C. D.

4. Well Location

Unit Letter O : 1330 Feet From The East Line and 330 Feet From The South Line

Section 14 Township 19 Range 28 NMPM Eddy County

10. Date Spudded

4-18-94

11. Date T.D. Reached

4-28-94

12. Date Compl. (Ready to Prod.)

8-01-94

13. Elevations (DF& RKB, RT, GR, etc.)

3393 GR

14. Elev. Casinghead

N/A

15. Total Depth

2675

16. Plug Back T.D.

2616

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2282-2472 Grayburg, 1952-2184 Queen

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CNL-GR, DLL-GR

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0	381	12 1/4"	350 SX "C"	N/A
5 1/2"	14.0	2674	7 7/8"	970 SX 50/50 POZ & Lite	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2492	N/A

26. Perforation record (interval, size, and number)

GB: 2282-2472 25 .40" Holes

QN: 1952-2184 30 .40" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2282-2472	3000 Gall 15% HCl
	Frac 40,000 gal/110,000# 12/20
1952-2184	" " " "

28. PRODUCTION

Date First Production	8-15-94	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping - 12' x 2 1/2" x 2" Top hold down	Well Status (Prod. or Shut-in)	Prod.
Date of Test	9/15/94	Hours Tested	24	Choke Size	Open
Flow Tubing Press.	N/A	Casing Pressure	N/A	Calculated 24-Hour Rate	45
				Oil - Bbl.	45
				Gas - MCF	65
				Water - Bbl.	220
				Oil Gravity - API - (Corr.)	36

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Chuck Morgan

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

John Pool

Title Vice President

Date 10/10/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1240	T. Devonian	T. Menefee	T. Madison
T. Queen 1720	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2150	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2650	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	350	350	Fresh Water Sands				
350	1240	890	Salt/Anhydrite				
1240	2650	1410	Sand/Dolomite/Anhydrite				