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to Appropriate
District Office

State of New Mexico
Encl Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27768
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5136
7. Lease Name or Unit Agreement Name Devon State
8. Well No. 1
9. Pool name or Wildcat Millman-QN-GB-SA, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator SDX RESOURCES, INC.	
3. Address of Operator P. O. BOX 5061 MIDLAND, TX 79704	
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3400'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Add additional Queen perfs 1732-2048. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded 2/21/94 and ready to produce 5/16/94. Producing perfs 2200'-2496' in the Queen formation. Surface csg was set @ 395' (8-5/8") and 5-1/2" @ 2751'. Perfs were acidized w/3,000 gals 15% acid & 1485 bbls X/L Borate plus 160,000# 12/20 sand. Tubing was set @ 2572'. Completion rate 35 BO & 205 BW. RBP will be set @ approximately 2130'. Plans are to add additional perfs in the Queen formation 1732-2048' (total 27 holes). Perfs will be acidized w/3500 gals 15% MSR acid. Zone will be swab tested and fraced w/40,000 gals 25 Quality foam w/80,000# 12/20 Brady sand. Well will be placed on production test and returned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 11/09/95
TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. (915) 685-1761

(This space for State Use) ORIGINAL FILED BY TIM W. GUM
DISTRICT OFFICIAL

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 21 1995