

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27768
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5136
7. Lease Name or Unit Agreement Name Devon State
8. Well No. 1
9. Pool name or Wildcat Millman; QN-GB-SA, East
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3400' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
PO Box 5061, Midland, TX 79704

4. Well Location
Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line
Section 23 Township 19S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3400' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add additional Queen Perfs ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded 2/21/94 and ready to produce 5-16-94. Producing perfs 2200-2496' in the Queen formation. Surface csg was set @ 395' (8-5/8") & 5-1/2" @ 2751'. Perfs were acidized w/3000 gal 15% acid & 1485 bbls S/L Borate plus 160,000# 12/20 sd. Tbg was set @ 2572'. Completion rate 35 BO & 205 BW.

6-24-96 - RU Schlumberger & perf @ 1935', 36, 72, 75, 79, 2006, 18, 19, 22, 35, 46, 47, 48 (13 holes). Acidize perfs w/2500 gal 15% NEFE.

6-25-96 - Perf 1725', 33, 34, 39, 42, 46, 48, 54, 59 (9 holes).

6-26-96 - RU Halliburton & acid w/1500 gal 15% NEFE. Prep to frac.

6-27-96 - Halliburton fraced w/750 bbl gel + 750 sx 12/20 Brady sd, 32 tons CO2. SI 4 hrs. Left on 14/64" ch overnite.

6-28-96 - TOH w/MA & perf sub. Pull tbg up to 2495'. ND BOP & build head. SDFN.

6-29-96 - Re-run pmp & rods to original position. Returned well to prod.

8-6-96 - Tested for 24 hrs: 10 BO 42 MCF 160 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Regulatory Asst.

DATE 8-9-96

TYPE OR PRINT NAME Bonnie Atwater

TELEPHONE NO. 915/685-1761

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____

DATE AUG 20 1996

CONDITIONS OF APPROVAL, IF ANY: