

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil
311 1st
Artesia, NM 88210-2834

Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <u>NM 4350</u>
2. Name of Operator <u>SPENCE ENERGY COMPANY</u>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <u>4925 GREENVILLE AVE / Suite 220 / DALLAS TX 75204</u>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>990' F32, 1980 FWL, Sec 23 - T19S - R30E</u>	8. Well Name and No. <u>Unocal Spence Fed 23-3</u>
	9. API Well No. <u>30-015-27774</u>
	10. Field and Pool, or Exploratory Area <u>N. Hackberry Yates</u>
	11. County or Parish, State <u>Eddy, NM.</u>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI = Ru Pacing Unit; Set 5 1/2 CROP @ 1830. 3-23-98
2. M&P 25 3x Class 2" CMT. 1830 - 1630. 3-23-98
3. Spot 43 BBL Plug Mud 3-23-98
4. Perf w/ 4-shot Liner @ 550! 3-23-98
5. M&P 150 3x Class 2" CMT Down 5 1/2 Log out @ Perfs
= up 5 1/2 x 8 5/8 ANV TO SURF. 3-23-98
6. INSTALL DRY Hole Marker.

Post ID-2
1-22-99
PFA

Approved as to logging of the well bore
Usability under ground is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed <u>Joly Alvarez</u>	Title <u>VICE-PRESIDENT</u>	Date <u>3/28/98</u>
(This space for Federal or State office use)		
Approved by <u>(ORIG. SGD.) ALEXIS C. SWOBODA</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>APR 15 1998</u>
Conditions of approval, if any:		