

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
En , Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-27780

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

648

7. Lease Name or Unit Agreement Name

AR 22 State

8. Well No.

1

9. Pool name or Wildcat 7 Rivers, 46580
Millman, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

SDX Resources, Inc.

3. Address of Operator

P. O. Box 5061, Midland, TX 79704

4. Well Location

Unit Letter I : 967 Feet From The East Line and 2310 Feet From The South Line

Section 22

Township 19S

Range 28E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR 3386'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 1/06/94. 8-5/8" csg 24# @ 388', cmted w/350 sxs C1 C; 5-1/2" csg 15.5# @ 2746', cmted w/300 sxs 50/50 Poz & 475 sxs Lite. Perfs 2163'-2558', treated w/3000 gals 15% NEFE & frac'd w/56,070 gals gelled wtr w/168,820# 12/20 sd. Perfs in Grayburg. 1/12/96 PBTB 2106', perfs 1702-2020' (Queen) & treated w/3000 gals 25% MSR & 25 Quality foram, 57,000# 12/20 brady sd, 662 bbls gel & 43 tons CO₂. Compl for 2 BO 6 MCF, & 47 BW.

Propose to set RBP @ 1600'. Circulate hole w/2% KCl, test csg, RBP & BOP to 1000 psi. Hydro test bug out to 4500 psi. Perf 1 spf 1150-1296, total 20 holes. Acidize perfs w/2000 gals acid. If necessary frac zone w/30,000 gals Delta Frac w/40,000# 20/40 & 20,000# Brady sd. Pump test well and return to production.

Plan to start work 1/27/97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Janice Courtney

TITLE

Regulatory Tech

DATE 1/15/97

TYPE OR PRINT NAME

Janice Courtney

TELEPHONE NO 915/685-1761

(This space for State Use)

APPROVED BY

Jim W. Green BGA

TITLE

District Supervisor

DATE

1-22-97

CONDITIONS OF APPROVAL, IF ANY: