

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27780

Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
648

7. Lease Name or Unit Agreement Name

AR 22 STATE

8. Well No.

1

9. Pool name or Wildcat
MILLMAN, QN-GR-SA, EAST

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
SDX RESOURCES, INC.

3. Address of Operator
P. O. BOX 5061, Midland, TX 79704

4. Well Location
Unit Letter I : 967 Feet From The EAST Line and 2310 Feet From The SOUTH Li

Section 22 Township 19S Range 28E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR 3386

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: New Perforations 1150-1296'

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/10/97 TOH w/rods & pump. Test tbg to 4400 psi, OK. TIH w/5-1/2" RTBP & set @ 1600'. Tested RTBP, casing, & BOP to 1000 psi, OK. Roll hole w/2% KCl & TOH. RU Computalog & perfs 1150', 61', 63', 65', 67', 69', 71', 73', 80', 1224', 39', 41', 49', 51', 61', 64', 66', 77', 82', and 96', total 20 hole, 1 spf. RD Computalog & TIH w/5-1/2" packer @ set @ 1092'. SDFN.

2/11/97 Acidized perfs w/2000 gals 15% NEFE using 40 ball sealers. RU swab & swbd dry in 2 runs. Unset pkr & TIH. TOH, ND BOP. RU BJ Hughes & frac'd w/20,000 gals gel w/25,000# 12/20 sand + 27,990 20/40 sand. Flushed w/25 bbls. SDFN.

2/12/97 Flowing back to pit. NU BOP & TIH, circ balls up off of RTBP, TOH. Run 2-7/8" tbg, SN @ 1500'. Run pump & rods. Well pmpg @ 3 BO & 100 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 3/14/97
TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. 915/685-1761

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

MAR 24 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: