

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Encls Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27781
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5136
7. Lease Name or Unit Agreement Name Devon State
8. Well No. 2
9. Pool name or Wildcat Millman-QN-GB-SA, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator SDX RESOURCES, INC.
3. Address of Operator P. O. BOX 5061 MIDLAND, TX 79704	4. Well Location Unit Letter L : 330 Feet From The West Line and 2310 Feet From The South Line Section 23 Township 19S Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3385'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Add additional Queen perfs 1718'-1838' <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Devon State #1 was spudded 3/3/94 and ready to produce 5/22/94. Surface casing was set @ 371' (8-5/8") and 5-1/2" casing was set @ 2754'. Perforations: 1950-2107' (Queen) and 2206'-2464' (Grayburg). TD was 2755, PBTD 2705'. Queen perfs - acidized w/3000 gals 15% acid & frac w/40,000 gals 110,000# 12/20 Brady sd; Grayburg perfs - acidized w/3000 gals 15% HCl & frac w/40,000 gals 110,000# Brady sd. Well started pumping at production rate 31 BO & 289 BW.

To add additional Queen perfs, a RBP will be set @ 2250'. Zone to be perforated will be 1718-1838'. Perfs will be acidized w/ 3500 gals 15% MSR acid. Zone will be swabbed and fraced w/40,000 gals 25 Quality foam w/80,000# 12/20 Brady sand. Well be placed on production test and returned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 11/09/95
TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. (915) 685-1761

(This space for State Use)

APPROVED BY CRISTINA GARCIA BY TIM M. GALT

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 21 1995