

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Enr Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-27781

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E-5136

7. Lease Name or Unit Agreement Name  
Devon State

8. Well No.  
2

9. Pool name or Wildcat  
Millman-QN-GR-SA, East

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DRILL BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ JAN 24 1997

2. Name of Operator  
SDX Resources, Inc.

3. Address of Operator  
P. O. Box 5061, Midland, TX 79704

4. Well Location  
Unit Letter L : 330 Feet From The West Line and 2310 Feet From The South Line  
Section 23 Township 19S Range 28E NMMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR 3385'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Add add'l perms in Queen 1715-1731' <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/12/96 MI RU Real Well Service. Pulled out of hole w/rods & pump.

12/13/96 Set RTBP @ 1915'. RU Computalog & perf 1715', 16', 19', 22', 27', 28', 29', 30', and 31', 2 spf, total 18 holes. RD Computalog & TIH w/5-1/2" pkr, set @ 1636'.

12/16/96 Acidized perms 1715-1731' w/1500 bbls Fercheck acid & 40 ball sealers.

12/17/96 - RU Halliburton & frac'd perms 1715-1731' (Queen) w/17,976 gals X/L Borate & 60,000# 12/20 Brady Sand @ 18 BPM. Washed sand to RTBP & pulled. TIH w/MA, perf sub, SN, and 2-7/8" tbg. SD @ 2646'. Ran 2-1/2" x 1-1/2" x 12 RWAC pump. Spaced out rods & sttd well to pumping. Pump sticking. Pulled pump & rods. Pulled SN up to 2477', MA @ 2509'. TIH w/2-1/2" x 2" x 12' RWAC pump. Sttd well to pumping. Rate 6 BO, 65 MCF, & 75 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 1/22/97  
TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. 915/685-1761

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM DATE JAN 27 1997  
DISTRICT II SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY: