

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471 MAY 05 '94

Address and Telephone No.

105 South 4th St., Artesia, NM 88210

Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL (SESW, Unit N) of Section 10-T20S-R24E

RECEIVED

O. C. D.

ARTESIA, OFFICE

5. Lease Designation and Serial No.

NM-81893

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Zorrillo ANZ Fed C/m #2

9. API Well No.

30-015-27802

10. Field and Pool, or Exploratory Area

S. Dagger Draw Upper Penn

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Production Casing & cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8000'. Reached TD at 10:45 AM 4-15-94. Ran 194 joints of 7" 26# & 23# casing as follows: 9 joints of 7" 26 # N-80 (389.01'); 7 joints of 7" 26# J-55 (268.41'); 21 joints of 7" 26# J-55 (870.66'); 23 joints of 7" 26# J-55 (923.06'); 14 joints of 7" 26# J-55 (572.47'); 87 joints of 7" 23# J-55 (3606.44') and 33 joints of 7" 26# J-55 (1370.44') (Total 8000.49') of casing set at 8000'. Float shoe set at 8000'. Float collar set at 7959.05'. DV tool set 6027.05'. Cemented in two stages as follows: Stage 1: 325 sacks "H", 5#/sack CSE, 5#/sack gilsonite, 1/4#/sack celloseal and .65% CF-14 (yield 1.33, weight 15.1). Tailed in with 100 sacks "H", 10% Thixad, 8#/sack Hiseal and 10% salt (yield 1.38, weight 15.5). PD 11:48 PM 4-15-94. Bumped plug to 1500 psi for 1 minute. Circulated through DV tool for 4-3/4 hours. Stage 2: 925 sacks Pacesetter Lite "C" 65/35/6, 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 2.01, weight 12.4). Tailed in with 100 sacks Class "H" Neat (yield 1.18, weight 15.6). PD 6:14 AM 4-16-94. Bumped plug to 3500 psi for 1 minute, float and casing held okay. Circulated 25 sacks. Released rig at 10:15 AM 4-16-94. NOTE: Did not circulate cement on 1st stage, but did get back gilsonite and celloseal.

Waiting on completion unit.

I hereby certify that the foregoing is true and correct

Signed Lusty Klein

Title Production Clerk

Date April 18, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

4 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side