UIL CONS COMMISSION rawer DD rtesia, NM 88210 UNITED STATES Budget Bureau No. 1004-0135 m 3160-5 DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 nc 1990)... 5. Lease Designation and Serial No. BUREAU OF LAND MANAGEMENT <u>NM-81</u>893 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do noteuse this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE RECEIVED Type of Well 8. Well Name and No. __ Other Zorrillo ANZ Fed Com #2 Name of Operator 9. API Well No. YATES PETROLEUM CORPORATION 30-015-27802 Address and Telephone No. 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 S. Dagger Draw Upper Penn 660' FSL & 1980' FWL (SESW, Unit N) of Section 10-T20S-R24E Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Eddy Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back XX Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water XX Other Perfs & acid (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 4-19-94 - Cleaned location, set and tested anchors. Made cut off on 7" casing. Moved in and rigged up pulling unit. Installed casing head and BOP. Tested casing to 1800#. TIH w/bit, stabilizer, drill collars and tubing. Drilled out DV tool at 60271. Dropped down to PBTD at 7911'. Tested casing to 2100 psi. TOOH with 2-7/8" tubing, drill collars, stabilizer and bit. TIH w/bit, scraper and 2-7/8" tubing to 7911'. Displace casing with 2% KCL water. TOOH with 2-7/8" tubing, scraper and bit. 4-20-94 - TIH w/logging tools. Ran CBL/CCL/GR log. TOOH with logging tools. TIH w/4" casing guns and perforated 7588-7656' w/24 .48" holes (2 SPF) as follows: 7652, 54, 56, 7628, 30, 32, 7610, 12, 14, 7588, 90 & 7592'. TIH w/RBP, packer and 2-7/8" tubing. Set RBP at 7688'. Pulled up and set packer at 7638'. 4-21-94 - Start acid breakdown with 200 gallons 20% NEFE acid on perforations 7652-7656'. Communicated up. Straddle perforations 7610-7656'. Perfs also communicated up. Straddle all perforations 7588-7656' and acidize with 10500 gallons 20% NEFE acid with scale and paraffin inhibitor with ball sealers. Swabbed. Released to production department.

4. I hereby certify that the foregoing is true and correct	Title Production Cl	erk Date April 22, 1994
(This space for Federal or State office use)		
Approved byConditions of approval, if any:	Title	Jaic J. Jain
		4 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.