

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(other In-
s. ions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

c157

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other RECEIVED

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 1980' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. | DATE ISSUED
30-015-27802 | MAY 05 1994

5. LEASE DESIGNATION AND SERIAL NO.
NM-81893

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NM OIL CONS COMMISSION

7. WELL IDENTIFICATION NAME
Drawer DD
Artesia, NM 88210

8. FARM OR LEASE NAME
Zorillo ANZ Federal Com

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
South Dagger Draw Upper Penn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 10-T20S-R24E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUNDED | 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* | 19. ELEV. CASINGHEAD

RH 3-27-94 | 4-15-94 | 4-22-94 | 3697' GR

20. TOTAL DEPTH, MD & TVD | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS | CABLE TOOLS

8000' | 7911' | | | 0-8000'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, AND TVD* | 25. WAS DIRECTIONAL SURVEY MADE

7588-7656' Canyon | 4 1994 | No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDC & DLL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
9-5/8"	36#	1165'	14-3/4"	1900 sacks - circulate	
7"	26# & 23#	8000'	8-3/4"	1450 sacks - circulate	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7511'	7518'

31. PERFORATION RECORD (Interval, size and number)
7588-7656' w/24 .48" holes

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7652-7656'	Acidize w/200 galls 20% NEFE
7588-7656'	Acidize w/10500 gallons 20% NEFE acid with scale & paraffin inhibitor
	with ball sealers

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
4-22-94	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-26-94	24	3/4"	→	29	2684	27	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
780	packer	→	29	2684	27	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold - Connected to Dagger Draw Processing Plant

TEST WITNESSED BY
Ron Beasley

35. LIST OF ATTACHMENTS
Deviation Surveys and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rusty Klein TITLE Production Clerk DATE April 27, 1994

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TC MEAS. DEPTH
San Andres Glorieta Abo Wolfcamp Lime Canyon Lime	436' 1972' 4640' 5344' 7444'