District i PO Box 1986, Hobbs, NM 88241-1986

District II

PO Drawer DD, Artesia, NM \$8211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Form C-104 Revised February 10, 1994	C
Instructions on back	
omit to Appropriate District Office	
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AMENDED REPORT

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

		Operator name					ON TO TR	' OGRID Numb	per .
YATES PETROLEUM CORPORATION 105 South 4th St. Artesia, NM 88210					ION		025575		
		Artesia,	NM 8821	.0				NW	
'API Number					Name			1	Pool Code
						w Upper Penn 15472			
' Property Code 012701			Roy	' Proper	ty Name			•	5
¹⁰ Surface I				Feet from the	North/Ser	oth Line i	Foct from the	East/West Ene	County
or lot no. Section	Township	Range 25E	Lot.ida	660	Sou		660	East	Eddy
P 8	198			000			000		1
11 Bottom I	Townshi	1	Lot Ida	Fost from th	e North/Sc	eth line	Feet from the	East/West line	County
Lee Code 13 Producis	g Method	Code 14 Gas C	Connection De	4e 15 C-125	Permit Number	,	* C-129 Effective	Date 17 C	-129 Expiration Date
Р	P	3-17	7-94						
. Oil and Gas	Cranspo	orters				11 015		" POD ULSTR I	
'I Transporter OGRID		" Transporter N			¹¹ POD	11 O/G		and Descript	
007 34 778 An	осо Р			1. 27	30010	0			
007 47 // / Amo	co In	tercorpora West Aveni	ate Truo ne	cking	,,,,,, <u>,</u> ,			s AJJ #3 J, Sec. 8	-19S-25E
Le	vella:	West Avenund, TX 7	9336						
		etroleum (tion		G		s AJJ #3 J, Sec. 8	_10g_25F
		th 4th St					Unit	J, Sec. o	-170-275
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		NM 8821							
								Pert	+T0-2
								Part 5-	+ID-2 6-94
							ā.	Part 5- con	FID-2 6-94 4 BH
: A1	tesia						di V	Past 5- com	+ ID-2 6-94 4 + BH
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: A1	tesia	, NM 8821	tate CO	#1 - Ord	POD ULSTR Localer SVA	ation and	Description	Pert 5- com	FID-2 6-94 4 BH
/. Produced W	ater	, NM 8821	tate CO	#1 - Ord Sec. 36-1	ler SWD-28	ation and	Description	fust 5- com	FID-2 6-94 4 BH
/. Produced W	ater	, NM 8821	tate CO	#1 - Ord Sec. 36-1	ler SWD-28	ation and	Description PBTD		27 Perforations
7. Produced W	ater	, NM 8821	tate CO	#1 - Ord Sec. 36-1	ler SWD-28 9S-24E	ation and			
/. Produced W POD Well Comple	ater	S U: ata ** Ready E 3-17	tate CO	#1 - Ord Sec. 36-1	ler SWD-28 .9S-24E 'TD 210'	ation and 5	и гато 8162 '	775	27 Perforations
V. Produced W POD Well Comple Spud Date 2-19-94 Hole Siz	ater	S U: ata ** Ready E 3-17	tate CO nit K, S	#1 - Ord Sec. 36-1	ler SWD-28 .9S-24E 'TD 210'	5	и гато 8162 '	775	" Perforations 8-7816 ' acks Cement
V. Produced W POD Well Comple Spud Date 2-19-94 PHote Six 26"	ater tion Da	S U: ata ** Ready E 3-17	tate CO nit K, S	#1 - Ord Sec. 36-1	ler SWD-28 .9S-24E	n Depth :	и гато 8162 '	775 *s Redi-	" Perforations 8-7816 acks Cement
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