

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 25 1994

API NO. (assigned by OCD on New Wells)

30-015-27868

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street, Artesia, New Mexico 88210

7. Lease Name or Unit Agreement Name

Carl "TP" Com

8. Well No.

4

9. Pool name or Wildcat

S. Dagger Draw Upper Penn

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 22

Township 20 South

Range

24 East

NMPM

Eddy

County

10. Proposed Depth

8,250'

11. Formation

Canyon

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3,657' GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Not Determined

16. Approx. Date Work will start

ASAP

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	9 5/3"	36# J-55	1100'	1000 sx	Circulated
8 3/4"	7"	22 - 26#	TD	As warranted	
		J-55 & N-80			

Yates Petroleum Corporation proposes to drill and test the Canyon and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed, for production.

MUD PROGRAM: FW gel/LCM to 1100'; FW to 5000; cut brine to 7200'; SW gel/Starch to TD.

BOP PROGRAM: BOP's and hydril will be installed on the 9 5/8" casing and tested daily.

Part ID-1
3-4-94
New Loc & API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ken Beardemphi

TITLE

LANDMAN

DATE 2/25/94

TYPE OR PRINT NAME

KEN BEARDEMPHI

TELEPHONE NO 748-4348

(This space for State Use)

APPROVED BY

Mark Gehl

TITLE

GEOLOGIST

DATE

2-28-94

CONDITIONS OF APPROVAL IF ANY: NOTIFY N.M.O.C.D. IN SUFFICIENT TIME TO WITNESS CEMENTING THE CASING

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 8-28-94
UNLESS DRILLING UNDERWAY