

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

20 N. Broadway, Suite 100, OKC, OK 73102-8260 405/235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 34-T18S-R31E, Unit O, 480' FSL & 1650' FEL

5. Lease Designation and Serial No.

NM10193

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

14-08-001-11572

8. Well Name and No.

East Shugart Unit #46

9. API Well No.

30-015-27870

10. Field and Pool, or Exploratory Area

Shugart (Y-SR-Q-G)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and run csg

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SPUD 07-16-94 at 1300 hrs. Drilled to 946'. Ran 25 jts 8 5/8" 24# J-55 8rd csg (968'), shoe at 946', float collar at 922' and 4 centralizers. Cemented 8 5/8" csg with 300 sx "Lite" + 2% CaCl₂ + 1/4#/sx Celloflake, mixed at 12.7 ppg= 1.84 cf/sx yield; plus 200 sx Class C + 2% CaCl₂ mixed at 14.8 ppg= 1.32 cf/sx yield. 157 sx cement circ'd to surf. Job complete at 1445 hrs 07-17-94.

Reached TD at 2130 hrs 07-21-94. Ran logs, DLL/MLL/GR and ZDL/CN/GR. Ran 91 jts 5 1/2" 15.5# J-55 8rd csg (3956.33'), shoe at 3951', float collar at 3875.85' and 20 centralizers. Preceded cement with 500 gals mud clean. Cemented 5 1/2" csg with 522 sx Lite + 5# salt + 1/4#/sx Celloflake, mixed at 12.8 ppg= 1.84 cf/sx yield; plus 536 sx Class C + 3% salt + .5% Fluid Loss + 1/4#/sx Celloflake, mixed at 14.8 ppg= 1.32 cf/sx yield. Cement did not circ to surf. Calc TOC close to surf. Pump press 1380 psi when plug down. Job complete at 1033 hrs 07-22-94.

Released rig at midnight 07-22-94. Waiting on completion.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title Engineering Tech.

Date 8-8-94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 8-8-94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side