Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF RESVR [ ] Other

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface 480' FSL & 1650' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM 10193

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
14-08-001-11572 East Shugart Unit

8. FARM OR LEASE NAME, WELL NO.
East Shugart Unit #46

9. API WELL NO.
30-015-27870

10. FIELD AND POOL, OR WILDCAT
Shugart (Y-SR-Q-G)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit O
Section 34-18S-31E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
	2/2/94	Eddy	NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
7/16/94	7/21/94	12/18/94	3616' (GL)	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3952'	3885'	N/A	→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3393'-3844' Queen

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CNL-ZDL & GR-DLL-MLL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	946'	12 1/4"	500 sx, circ to surf	
5 1/2" J-55	15.5#	3951'	7 7/8"	1058 sx, TOC @ 1515'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3820'	

31. PERFORATION RECORD (*Interval, size and number*)
3393'-3396' w / (4 holes) & 3404'-3418' w / (15 holes)
3606', 3607', 3608', 3609', 3610', 3623', 3624', 3625', 3626', 3629', 3630', 3631', w/ (12 holes)
3754'-3759' w/ (6 holes) & 3813'-3816' w/ (4 holes) & 3830'-3844' w/ (15 holes)

56 Total Holes (.40" EHD)

32. ACID SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3393'-3418'	2000 gals 15% NeFe acid + 38 BS.
	15,000 gals 30# X-link gel + 51,500# 20/40 Ottawa sd
	+ 8,000# 20/40 RC sd
(Con't on reverse)	(Con't on reverse)

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
12/23/94	2 1/2" x 2" x 16' Pump w/ Pup Sub	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
1/2/95	24	N/A	→	30	10	198	333/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
N/A	N/A	→	30	10	198	34°

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
Sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
Logs and Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E.L. Buttross Jr. TITLE E.L. BUTTROSS, JR. DISTRICT ENGINEER DATE 1/16/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.