

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 480' FSL & 1650' FEL Sec. O-34-18S-31E

5. Lease Designation and Serial No. NM10193
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation 14-08-001-11572
8. Well Name and No. East Shugart Unit #46
9. API Well No. 30-015-27870
10. Field and Pool, or Exploratory Area Shugart (Y-SR-Q-G)
11. County or Parish, State Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other perf & treat UQ1, Yates and 7 Rivers
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-23-95 thru 06-24-95 TOH w/pump, rods and tbg. RU Schlumberger. Perf'd Seven Rivers w/1 JSPF at 3126', 3132', 3141', 3142', 3148', 3168', 3170', 3180', 3184', 3187', 3190', 3214', 3215'; and Upper Queen 1 at 3306' and 3307'; total 15 holes (.40" EHD). Ran RBP and packer. Set RBP at 3347' and press tested to 1000 psi. Pulled packer to 3215' and spotted acid across perfs. Set packer at 3000'.

Dowell acidized 7R and UQ1 perfs 3126-3307' w/1500 gals 15% NeFe acid + 30 BS AIR (BPM) at 1000 psi. ISIP 1510 psi, 15 mins 1245 psi. Released packer and POH w/tbg and packer.

Dowell frac'd 7R and UQ1 perfs 3126-3307' w/10,000 gals 30# X-Link gel + 35,000# 20/40 Brady sd + 4000# 20/40 RC sd. AIR 25.6 BPM at 2100 psi. ISIP 1753 psi, forced closed at 1323 psi. Washed out sand and moved RBP to 2882'. Press tested RBP to 1000 psi. (Continued on reverse.)

RECEIVED
OCT 03 1995
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham
(This space for Federal or State office use)

CANDACE R. GRAHAM
ENGINEERING TECH.

Date 8/24/95

Approved by
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD
J. Lara
8 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEVON ENERGY CORPORATION (NEVADA)

East Shugart Unit #46

NM10193

08/25/95

Perf and treat UQ1, Yates and 7 Rivers

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06-25-95 thru 06-30-95 RU Schlumberger. Perf'd Yates w/1 JSPP at 2679', 2680', 2682', 2684', 2686', 2688', 2690', 2691', 2692', 2694', 2696', 2697', 2698', 2699' and 2700'; total 15 holes (.40" EHD). Ran packer and spotted acid across perfs. Set packer at 2570'.

Dowell acidized Yates perfs 2679-2700' w/1000 gals 15% NeFe acid + 30 BS. AIR 4 BPM at 900 psi. ISIP 650 psi, 7 mins on vacuum. Swabbed back load. POH w/packer. Dowell frac'd Yates perfs 2679-2700' w/12,000 gals 30# X-Link gel + 52,000# 20/40 Brady sd + 8000# 20/40 RC sd. AIR 20 BPM at 1250 psi. ISIP 1405 psi, forced closed at 800 psi.

Washed out sand. POH w/RBP. Bailed sand. Ran SN and 132 jts 2 7/8" tbg. Set SN at 3865'. Ran 2 1/2" x 2" x 16' pump and rods. Pump testing.

07-14-95 Ran exchange 16' pump. Pump testing.

07-25-95 Ran 20' pump. Pump testing.

08-06-95 Ran exchange 20' pump and changed pumping unit. Pump testing.

08-12-95 Ran exchange 20' pump. Pump testing.