

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS. COMMISSION
DRAWER DD
ARTESIA, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 990' FWL Sec. E - 35-18S-31E

5. Lease Designation and Serial No.
NM10190

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #47

9. API Well No.
30-015-27871

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perf. Acidize & Frac
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-29-94 thru 1-1-95: Ran 4" csg gun & perf'd L. Queen 1 w/ 1 SPF from 3678'-3691' w/14 holes (.40" EHD). Newsco acidized L. Q 1 perfs w/1500 gals 15% NeFe acid + 28 BS. Did not ball out. Had 650# increase. Max press 2400 psi, Avg press 1600 psi @ 4 BPM. Flowed well back @ 3678'-3691' w/1000 gals 2% KCl wtr prepad + 2 drums Baker Scale Inhibitor + 10,000 gals 30# X-link gelled 2% KCl wtr + 32,000# 20/40 Ottawa sd + 4,000# 20/40 RC sd. Max Press 1900 psi, Avg press 1600 psi @ 18 BPM. Force closed @ 1150 psi. Perf'd Yates w/1 JSPF @ 2731'-2736', 2775'-2782', total of 14 holes (.40"). Newsco acidized Yates perfs w/1500 gals 15% NeFe acid + 28 BS. Broke down @ 1800 psi. AIR 4.2 BPM 2080 psi. Max press 4000 psi at ball out. Well flowed 6 BLW & died. RU Newsco & frac'd Yates perfs w/10,000 gals 15% NeFe acid + 28 BS. Max press 2000 psi, Avg press 1690 psi @ 30 BPM. Flowed frac back @ 3/4 BPM to reserve. Got bottoms up & turned to frac tank.

1-4-95: Ran pump & rods. Well is currently testing.

14. I hereby certify that the foregoing is true and correct

Signed E. L. Buttross, Jr.
(This space for Federal or State office use)

E. L. Buttross, Jr.
District Engineer

Date 1/11/95

Approved by _____
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

J. L. L...
FEB 14 1995

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side