

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

REPORT (Corrected acid & frac
information)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1900' FSL & 1880 FWL

At top prod. interval reported below (SAME)
1980'

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

LC 029435-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

KEEL "B" #47

9. API WELL NO.

30-015-26789

10. FIELD AND POOL, OR WILDCAT

GRAYBURG-JACKSON

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

5-T17S-R31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

EDDY CO.

13. STATE

NM

15. DATE SPUNDED

6/26/94

16. DATE T.D. REACHED

7/6/94

17. DATE COMPL. (Ready to prod.)

7/26/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 3823'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4040'

21. PLUG, BACK T.D., MD & TVD

3995'

22. IF MULTIPLE COMPLETIONS, HOW MANY*

NA

23. INTERVALS

DELETED BY

ROTARY TOOLS

I

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Slaughter 3807'-3922', Jackson 3281'-3700', Grayburg 3024'-3227'

25. WAS DIRECTIONAL SURVEY

MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL, DLL/MSFL

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	447'	12 1/4"	365 sx circ to surface	None
5 1/2" J-55	15.5	3995'	7 7/8"	1010 sx circ to surface	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3905'	

31. PERFORATION RECORD (Interval, size and number)

Slaughter 3807'-3922' (26 holes)

Jackson 3281'-3700' (32 holes)

Grayburg 3024'-3227' (32 holes)

32.

ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3807'-3922'	Acidized w/2000 gals 15% HCl acid. Frac'd w/ 33,000 gals x-link gel + 56,000W sand + 28,000W resin coated sand.
	Acidized w/3000 gals 15% HCl acid. Frac'd w/26,000 gals gel + 45,500W sand + 15,000W resin coated sand.

33.*

PRODUCTION

DATE FIRST PRODUCTION 7/24/94	PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping, etc.) Pumping	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 9/11/94	HOURS TESTED 24	CHOKE SIZE NA
PROD'N FOR TEST PERIOD OIL CON. DIV.	GAS-MCF. 0	WATER-BBL. 102
FLOW. TUBING PRESS. NA	CASING PRESSURE NA	CALCULATED 24-HOUR RATE DIST. 2
	GAS-MCF. 0	WATER-BBL. 102
		OIL GRAVITY-API (CORR.) .

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD EFFECTIVE 7/26/94

TEST WITNESSED BY

MIKE HARRIS

35. LIST OF ATTACHMENTS

LOGS (3) & DEVIATION RECORDS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa

TITLE ENGINEERING TECHNICIAN

DATE January 11, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
LOCO HILLS	3068'	3080'	S.S. W/SHOW OIL
METEX	3108'	3152'	S.S. W/SHOW OIL
PREMIER	3210'	3236'	S.S. W/SHOW OIL
U. SAN ANDRES	3236'	3345'	DOLO W/SHOW OIL
M SAN ANDRES	3400'	3652'	DOLO W/SHOW OIL
SLAUGHTER	3772'	3920'	DOLO W/SHOW OIL
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
		3024'-3227'	Acidbed w/ 3020 gals 15% HCl acid. Frac'd w/ 26,000 gals gel + 45,500# sand + 15,000# resin coated sand.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	372'	(+3464')
SALADO	578'	(+3258')
TANSILL	1443'	(+2393')
YATES	1604'	(+2232)
SEVEN RIVERS	1904'	(+1932')
QUEEN	2512'	(+1324')
GRAYBURG	2938'	(+898')
SAN ANDRES	3236'	(+600')