

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN **ORIGINAL**
(See other instructions on reverse side)

FORM APPROVED

Artesian JM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2 NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 990' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED
6/30/94

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED
9/14/94

16. DATE T.D. REACHED
9/20/94

17. DATE COMPL. (Ready to prod.)
1/4/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3636' (GL)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4040'

21. PLUG, BACK T.D., MD & TVD
3955'

22. IF MULTIPLE COMPL., HOW MANY*
N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2731'-2782' Yates & 3678'-3870' Queen

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CNL-ZDL & GR-DLL-MLL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
8 5/8" J-55	24#	949'	12 1/4"	500 sx, circ to surf
5 1/2" J-55	15.5#	4025'	7 7/8"	1410 sx, circ to surf

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	DEPTH SET (MD)	BACK SET (MD)
				2 7/8"	3877'	

31. PERFORATION RECORD (Interval, size and number)

2731'-2782', total of 14 holes, (.40" EHD)
3678'-3691', total of 14 holes, (.40" EHD)
3797'-3800' & 3850-3852' & 3862-3870', total of 16 holes, (.40" EHD)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
2731'-2782'	1500 gals 15% NeFe acid + 28 BS.
	10,000 gals 30# X-link gel + 32,000# 20/40 Ottawa sd + 4,000# RC sd.
(Con't on reverse)	(Con't on reverse)

33.* PRODUCTION

DATE FIRST PRODUCTION 1/6/95		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 2" x 16' Pump (Double TV & SV w/Cal. Balls & Seats)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/13/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD —————→	OIL-BBL. 64	GAS-MCF. 19	WATER-BBL. 11	GAS-OIL RATIO 296/1	
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE —————→	OIL-BBL. 64	GAS-MCF. 19	WATER-BBL. 11	OIL GRAVITY-API (CORR.) 34°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold

TEST WITNESSED BY
Danny Hokett

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
Logs and Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. L. Buttross Jr.

E.L. BUTTROSS, JR.
TITLE DISTRICT ENGINEER

DATE February 3, 1995 NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2630'	2853'	Sand and Dolomite
Queen	3347'	3911'	Sand and Dolomite
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
		3678'-3691'	1500 gals 15% NeFe acid + 28 BS. 10,000 gals 30# X-Link gel + 32,000# 20/40 Ottawa sd + 4,000# RC sd.
		3797'-3870'	1500 gals 15% NeFe acid + 32 BS. 19,000 gals 30# X-Link gel + 63,000# 20/40 Ottawa sd + 12,000# RC sd

WELL NAME & NUMBER East Shugart Unit #47

LOCATION Section ³⁵ 18, T19S, R31E, Eddy County
(Give Unit, Section, Township and Range)

OPERATOR Devon Energy Corp. (Nevada)

DRILLING CONTRACTOR J.S.M. Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results;

Degrees @ Depth

.50 @ 200

1.00 @ 418

1.00 @ 815

1.00 @ 950

1.00 @ 1450

1.50 @ 1973

2.25 @ 2274

2.50 @ 2441

2.00 @ 2772

2.75 @ 3124

1.75 @ 3435

1.25 @ 3675

1.75 @ 4025

Degrees @ Depth

Degrees @ Depth

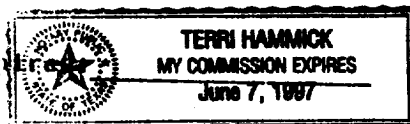
DRILLING CONTRACTOR J.S.M. Drilling Company

BY: Jim A. James, Jim A. James

Subscribed and sworn to before me this 30th day of September, 19 94

Terry Hammick
Notary Public

My Commission Expires



Ector County Texas