

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1800, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3811

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 35-T18S-R31E, Unit B, 990' FNL & 1500' FEL

5. Lease Designation and Serial No.
NM10191

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #49

9. API Well No.
30-015-27873

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other <u>perf Queen, acidize and frac</u>	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-11-94 thru 10-14-94 RU Wedge WL. Ran CBL from 3986' to surf. Showed good bond across zones of interest. Wedge WL ran 4" csg gun and perf'd w/2 SPF from 3870-3873' w/7 holes and 3876-3880' w/9 holes. Ran Baker fullbore packer on 2 7/8" tbg to 3880'. Spotted acid across perfs. Pulled packer to 3750' and set in tension.

Knox acidized perfs 3870-3880' w/2000 gals 15% NeFe acid + 32 BS. Balled out. AIR 4.1 BPM w/1380 psi, Max 4 BPM w/4000 psi. ISIP 940 psi, 15 mins 820 psi. Flwd to frac tank. Swab tested. Released packer and lowered thru perfs. Pulled packer.

Newsco frac'd perfs 3870-3880' down csg w/1000 gals 2% KCl prepad w/2 drums Baker Scale inhibitor + 9500 gals 30# X-link gel + 30,000# 20/40 Ottawa sd + 8160# 20/40 RC sd. AIR 24 BPM w/1480 psi, Max 24 BPM w/1820 psi. ISIP 1180 psi, force closed at 930 psi. Flwd to frac tank at 1/2 BPM. Died in 4 hrs. Ran tbg open ended and circ'd out 60' of sand to 3984'. POH w/2 7/8" tbg. (Continued on reverse.)

4. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title CANDACE R. GRAHAM
ENGINEERING TECH.

This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Date NOV 15 1994

CARLSBAD, NEW MEXICO

10-15-94 thru 10-19-94 Wedge WL ran 4" gun and perf'd LQ2 w/2 JSPP 3823-3829' w/13 holes. Ran Baker cup-type RBP and fullbore packer. Set RBP at 3850'. Spotted acid across perfs. Pulled packer to 3700' and set in tension. Knox Sr acidized LQ2 perfs 3823-3829' w/1500 gals 15% NeFe acid + 26 BS. ISIP 1070 psi, 15 mins 880 psi. Swab tested. Released packer and lowered thru perfs. Pulled fullbore packer. Nowco frac'd LQ2 perfs 3823-3829' down csg w/1000 gals 2% KCl water prepaid w/scale inhibitor + 9500 gals 30# X-link 30# gelled water + 28,000# 20/40 Ottawa sd + 8000# 20/40 curable RC sd.

10-20-94 thru 10-24-94 Wedge WL ran w/4" csg gun and perf'd LQ1 w/2 JSPP at 3712-3720' w/17 holes. Ran Baker fullbore packer on 2 7/8" tbg to 3720'. Spotted 15% NeFe acid across perfs. Pulled packer to 3600' and set in tension. Nowco acidized perfs 3712-3720' w/2000 gals 15% NeFe acid + 34 BS. Broke down formation at 2160 psi. AIR 4 BPM w/1520 psi, Max 4.1 BPM w/3500 psi. ISIP 1260 psi, 15 mins 1120 psi. Flwd to frac tank. Swab tested. Released packer. Pulled fullbore packer. Ran retrieving head on 2 7/8" packer. Circ'd ball sealers off RBP. Latched and pulled RBP. Atlas WL ran Prism Log. Ran 2 7/8" tbg to 3905' and tagged sand. Circ'd sand to 3994'. Pulled 2 7/8" tbg. Ran MA (set at 3925'), perf'd sub, SN (set at 3890'), 115 js 2 7/8" 6.5# J-55 8rd tbg, 2 1/2" x 2" x 16' BHD pump and rods. Set Lurkin 228-213-86 pumping unit. Pump testing.