

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <i>Anadarko Pet. Corp.</i>		Lease <i>Bradshaw</i>		Well # <i>2</i>	
Location of Well	Unit <i>0</i>	Section <i>4</i>	Township <i>19</i>	Range <i>25</i>	County <i>Eddy</i>
Drilling Contractor	<i>NA</i>		Type of Equipment <i>Rotary</i>		

APPROVED CASING PROGRAM

* <i>Witness</i>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
	<i>20"</i>			<i>40</i>	<i>Redi Mix Surf</i>
<i>13 1/2</i>	* <i>9 5/8</i>	<i>36# K-55 ST+C</i>		<i>1300</i>	<i>600 Circ</i>
<i>8 3/4</i>	<i>7</i>	<i>15.5 + 17# K-55</i>		<i>8200</i>	<i>1200 SX</i>
					<i>1200' or Circ.</i>

Casing Data:

Surface joints of *9 5/8"* inch *36* # Grade *J-55*

(Approved) (Rejected)

Inspected by *M.S.* date *April 14-94*

Cementing Program

Size of hole *14 3/4"* Size of Casing *9 5/8"* Sacks cement requiredType of Shoe used *guide* Float collar used *insert* Btm 3 jts welded *yes*TD of hole *1253'* Set *1253'* Feet of *9 5/8"* Inch *36* # Grade *J-55*New-used csg. @ *1253'* with *200 27cc* sacks neat cement around shoe+ *720* sax *144. Lye - C* additives *1/4" floccul*, *27cc*Plug down @ *9:00* (AM) (PM) Date *April 15-94*Cement circulated *yes* No. of Sacks *64 sx*Cemented by *Halliburton* Witnessed by *Mike Stubblefield*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

*14 3/4" rotary time 34 hours**L.D.B. - 921'*