

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 18 1994

WELL API NO. 30-015-27893	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Bradshaw 14050	
8. Well No. 2	
9. Pool name or Wildcat Upper Penn 66202	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Anadarko Petroleum Corporation -806- 817	
3. Address of Operator PO Drawer 130, Artesia, NM 88211-0130	
4. Well Location Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line Section 4 Township 19S Range 25E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3533' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Built location, dug puts and set 38' of 20" conductor pipe (ready mix).
- MIRURT. Spudded 14 3/4" hole @ 12:15 p.m. 4-13-94.
- Drilled 14 3/4" hole to TD 1253' KB @ 3:20 a.m. 4-15-94.
- Ran 28 jts of 9 5/8" 36# J-55 ST&C R3 csg w/Texas Pattern Shoe and Float Collar @ 1206' KB. Ran 4 centralizers. 1st centralizer on shoe jts, and remaining spaced @ every third jt; thereafter.
- RU halliburton and cemented w/720 sx Premium Plus Halliburton Lite Cement w/1/4# Flocele/sx and 2% CaCl. Tailed in w/200 sx Premium Plus Cement w/2% CaCl. Plug down @ 9:00 a.m. 4-15-94 MST. Circulated 64 sx to pit.
- WOC @ 9:00 a.m. 4-15-94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry E. Buckles TITLE Area Supervisor DATE 04-15-94
JERRY E. BUCKLES (505) 677-2411
TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

APR 25 1994

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: