

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-27893

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

14050

Bradshaw

8. Well No.

2

9. Pool name or Wildcat

66202

Upper Penn.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.) RECEIVED

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Anadarko Petroleum Corporation 806

3. Address of Operator

PO Drawer 130, Artesia, NM 88211-0130 ARTESIA, OFFICE

4. Well Location

Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line

Section

4

Township

19S

Range

25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3533' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. WOC @ 18 hrs surface job.

2. Resumed drlg 04-16-94.

3. Drilled to TD 8200' KB 04-29-94.

4. RU Schlumber & logged from TD to surface. Ran Dual Laterolog-MSFL-GR and Litho-Density-Compensated Neutron-GR Log.

5. Ran 201 jts (8194.24') 7" 23# M95 HC LT&C R-3 casing. Set Float Shoe @ 8198.64 KB, Float Collar @ 8161.09 & DV Tool @ 5775.73'.

6. RU Halliburton and cemented 1st stage w/700 sx 50/50 Premium Plus Pozmix 2/.5 of 1# Halad-9. Plug down @ 1530 hrs CDST. Opened DV Tool and circ out 103 sx cement to pit. Circ through DV Tool 6 hrs.

7. Cemented 2nd stage w/600 sx Halliburton Light Premium Plus w/1/4#/sx Flocele and 5# salt/sx and tailed in w/100 sx 50/50 Premium Plus Pozmix w/.5 of 1# Halad-9. Did not circ cement. Plug down @ 2230 hrs CDST 4-30-94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Howard Hackett

TITLE

Field Foreman

DATE 05-11-94

(505) 677-2411
TELEPHONE NO.

TYPE OR PRINT NAME

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

MAY 26 1994

CONDITIONS OF APPROVAL, IF ANY: