

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CF
Bm
Dym

WELL API NO.
30-015-27893

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT RESVR ☐ OTHER ☐

MAY 20 '94

7. Lease Name or Unit Agreement Name
14050
Bradshaw

2. Name of Operator
Anadarko Petroleum Corporation 806 O. C. D. ARTESIA, OFFICE

3. Address of Operator
PO Drawer 130, Artesia, NM 88211-0130

8. Well No.
2

9. Pool name or Wildcat
Upper Penn 566202

4. Well Location
Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line

Section 4 Township 19S Range 25E NMPM Eddy County

10. Date Spudded 04-13-94 11. Date T.D. Reached 04-29-94 12. Date Compl. (Ready to Prod.) 05-10-94 13. Elevations (DF& RKB, RT, GR, etc.) 3533' GR 14. Elev. Casinghead 3533'

15. Total Depth 8200' 16. Plug Back T.D. 8159' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-8200' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7764 - 7883, Canyon

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run Dual Laterolog-MSFL-GR
Litho-Density-Compensated Neutron-GR Log

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	30#	38'	24"	Ready Mix	-
9 5/8"	36#	1253'	14 3/4"	920 sx (Circ 64)	-
7"	23#	8198'	8 3/4"	1400 sx @ 1250'	-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	7705'
						7708'

26. Perforation record (interval, size, and number)
7862-83' (43 holes) 7764-83' (39)
7838-47' (19 holes) Total of 131 holes
7831-34' (7 holes) .48 Dia. holes
7794-7805' (23 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7764-7883' Acidized w/3500 gals
7764-7883' Acid Frac w/15,700 gals 20%
NE-FE Acid

PRODUCTION

28. Date First Production 05-10-94 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 05-13-94 Hours Tested 24 Choke Size 28/64 Prod'n For Test Period Oil - Bbl. 161 bbls Gas - MCF 388 Water - Bbl. 382 Gas - Oil Ratio 2409

Flow Tubing Press. 200# Casing Pressure - Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 43.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Mike Braswell

30. List Attachments
- Dual Laterolog-MSFL-GR
Logs-Cement Bond - Litho-Density - Compensated Neutron w/GR.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Howard Hackett Printed Name Howard Hackett Title Field Foreman Date 05-18-94