

NM OIL CONSERVATION COMMISSION
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR REVIEW
OF COPIES
(Other instructions on
reverse side)

30-015-27908
BLM Roswell District
Modified Form No.
MDO-3160-2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Conoco, Inc.

3a. Area Code & Phone No.

(915) 686-6548

3. ADDRESS OF OPERATOR

10 Desta Dr. Ste 100W, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FSL & 1930' FEL

At proposed prod. zone

Cisco

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any)

16. NO. OF ACRES IN LEASE

**17. NO. OF ACRES ASSIGNED
TO THIS WELL**

320

**18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THE LEASE, FT.**

19. PROPOSED DEPTH

8100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3665'

Roswell Controlled Water Basin

22. APPROX. DATE WORK WILL START*

3/1/94

23.

PROPOSED CASING AND CEMENTING PROGRAM

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4"	9-5/8"	36#	K-55	ST&C	1200'	1100 circ.
8-3/4"	7"	24#	K-55	LT&C	8100'	1200 circ.

It is proposed to drill this well as a vertical Cisco oil producer according to the drilling plan outlined in the following attachments:

1. Well Location and Acreage Dedication Plat (C-102)
2. Attachment to Form 3160-3
3. Proposed Well Plan Outline
4. Surface Use Plan
5. EXHIBIT A: New Mexico road map
6. EXHIBITS B.1 & B.2: Well location and Lease road maps
7. EXHIBIT B.3: 7.5" Quadrangle Topo Area Map
8. EXHIBITS C.1, C.2 & C.3: Road, Pipeline, & Powerline Plats
9. EXHIBIT D: Rig Layout Plat
10. BOP and Choke Manifold Specifications
11. H2S Drilling Operations Plan

IN ANY SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

James W. Brown

TITLE Sr. Conservation Coordinator DATE 2/23/94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APR 4, 1994

(ORIG SGD.) RICHARD L. MANIUS

TITLE AREA MANAGER

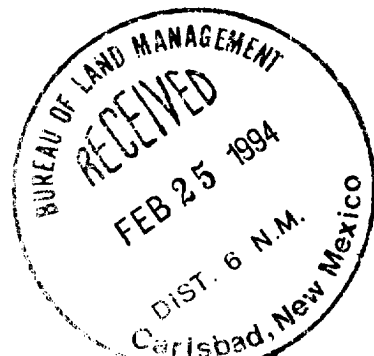
DATE

CONDITIONS OF APPROVAL, IF ANY:

Approval Subject to
General Requirements and
Special Stipulations
Attached

APPROVAL OF THIS APPLICATION DOES NOT WARRANT
OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR
EQUITABLE TITLE TO THOSE RIGHTS IN THE SUBJECT
LEASE. INSTRUCTIONS ON REVERSE SIDE
CONDUCT OPERATIONS THEREON

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the



Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator CONOCO, INC.			Lease PRESTON FEDERAL		Well No. 7
Unit Letter 0	Section 35	Township 20-S	Range 24-E	County EDDY	

Actual Footage Location of Well:

660 feet from the SOUTH line and 1930 feet from the EAST line
Ground level Elev. 3665' Producing Formation Cisco Pool South Dagger Draw Upper Penn Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hectare marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

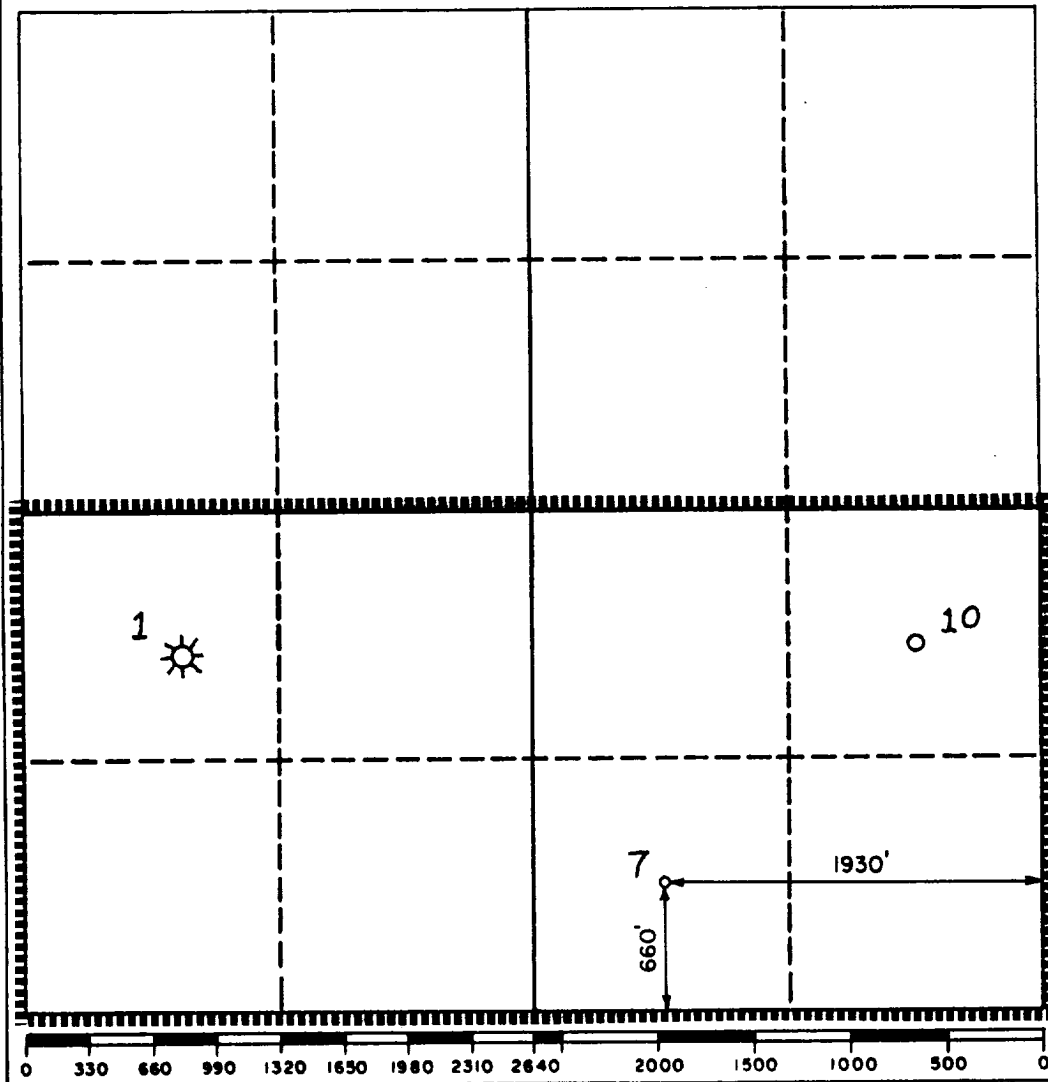
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
JERRY W. HOOVER
Printed Name
JERRY W. HOOVER
Position
Sr. Conservation Coordinator
Company
Conoco Inc.
Date
2/22/94

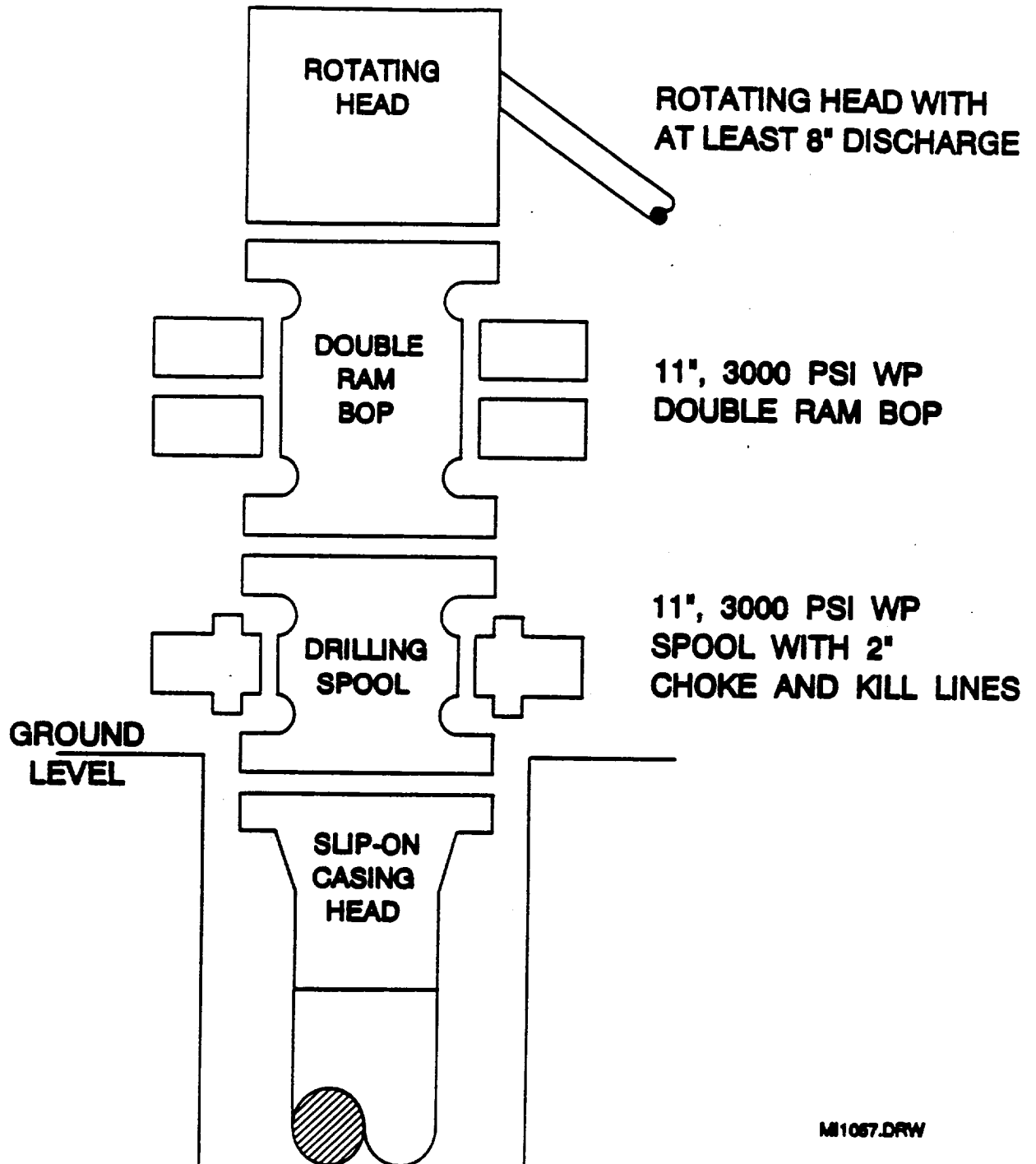
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
FEBRUARY 22 1994
Signature of Surveyor
Professional Surveyor
8278
Certificate No.
8278

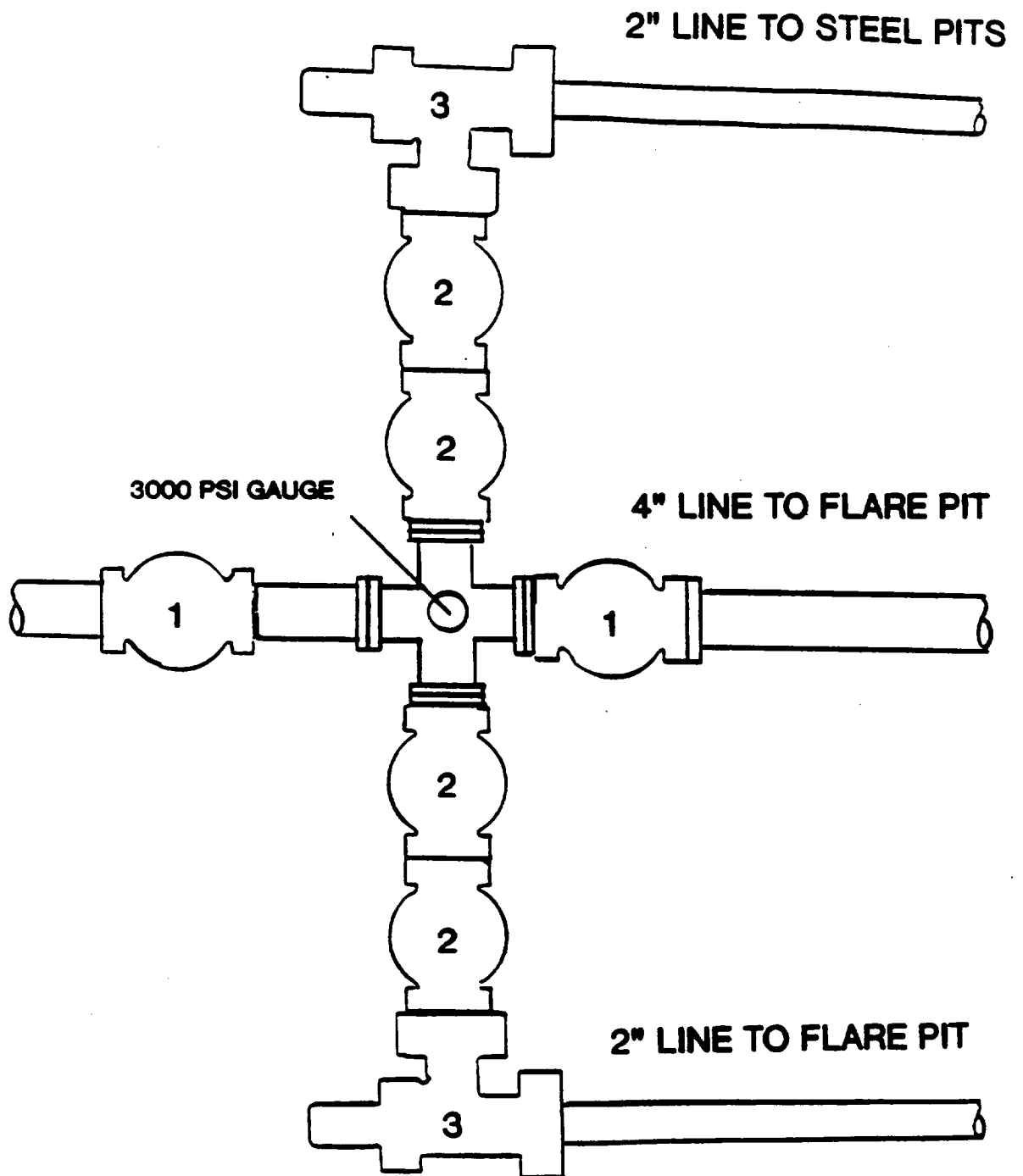


BOP SPECIFICATIONS



M11067.DRW

CHOKE MANIFOLD DIAGRAM



- 1 4-1/16" GATE VALVE
- 2 2" GATE VALVE
- 3 2" CHOKE