

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-015-27916**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
**MARALO, INC.**

3. Address of Operator  
**P. O. BOX 832, MIDLAND, TX 79702**

4. Well Location  
Unit Letter **I** : **2310** Feet From The **SOUTH** Line and **660** Feet From The **EAST** Line  
Section **11** Township **19S** Range **28E** NMPM **EDDY** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**3419' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**05-28-94 SPUD WELL**

**05-29-94 DEPTH OUT 435'. FINISHED DRLG SURF. HOLE, CIRC'D HOLE CLEAN, TOH W/17½" BIT. RU 13-3/8" CSG TOOL & RAN 10 JTS 13-3/8" CSG (440'). SET @ 435'. RU HALCO & CENT 13-3/8" CSG W/450 SXS CL. "C" CENT W/½" FLOCELE & 2% CACL₂. CENT CIRC'D TO SURF. 8+ HRS. WOC.**

**05-30-94 CUT OFF CONDUCTOR & 13-3/8" SURF CSG, WELDED ON BRADENHEAD & TESTED TO 1000 PSI, OK. NU BOP & TESTED TO 500 PSI, OK.**

**05-31-94 THROUGH 06-02-94 DRILLING-DEPTH OUT 2700'. TOH TO RUN 8-5/8" CSG. CIRC & PUMP SWEEP TO CLEAN HOLE.**

**06-03-94 TOH W/11" BIT, RU & RAN 61 JTS 8-5/8" CSG SET @ 2700'. RU HOWCO CENT CO. & CENT 8-5/8" CSG W/1000 SXS HALCO LT CENT & TAILED IN W/200 SXS CL. "C" CENT W ¾" FLOCELE+ 2% CACL₂. CIRC'D CENT TO SURF. ND BOP, SET 8-5/8" CSG SLIP, NU BOP, TESTED TO 1500 PSI, OK. 11 HRS. WOC.**

**06-04-94 THROUGH 06-12-94 DRILLING. DEPTH OUT 6689'.**

**06-13-94 THROUGH 06-14-94 DRILLING. DEPTH OUT 7710'.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dorothea Owens* TITLE **REGULATORY ANALYST** DATE **JUNE 15, 1994**  
TYPE OR PRINT NAME **DOROTHEA OWENS** TELEPHONE NO. **(915) 684-7441**

(This space for State Use)

**SUPERVISOR, DISTRICT II**

**JUL 5 1994**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: