

157  
up

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
**30-015-27916**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

**RECEIVED**

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

7. Lease Name or Unit Agreement Name

STATE "11"

2. Name of Operator  
**MARALO, INC.**

**JUN 27 '94**

8. Well No.  
**1**

3. Address of Operator  
**P. O. BOX 832, MIDLAND, TX 79702**

**O. C. D.  
ARTESIA, OFFICE**

9. Pool name or Wildcat  
**UNDESIG. (MORROW)**

4. Well Location  
Unit Letter **I** : **2310** Feet From The **SOUTH** Line and **660** Feet From The **EAST** Line  
Section **11** Township **19S** Range **28E** NMPM **EDDY** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**3419' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **CONTINUING--DRILL TO MORROW FORMATION** ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/15/94 8205' (495')(Day 18) Drlg. Lime & shale. Bit #6 - 7 7/8" STCF47H,  
1516' in 72 1/4 hrs. 23 1/4 hrs drld, 3/4 hr slope test (2 deg  
@ 8152'). MW 8.9, Visc 29, pH 9.5, chl 60,000 ppm.

06/16/94 8585' (380')(Day 19) Drlg. Lime. Bit #6 - 7 7/8" STC F47H,  
1896' in 96 1/4 hrs. 24 hrs drld. MW 8.9, Visc 29, WL 18,  
FC firm, pH 10, chl 60,000 ppm.

06/17/94 8802' (217')(Day 20) Drlg. Lime. Bit #6 - 7 7/8" STC F47H,  
1901' in 96 1/2 hrs. Depth out 8590'. Bit #7 - 7 7/8" HTC 44C,  
212' in 14 hrs. 14 1/4 hrs drld, 9 hrs trip to change bit & LD  
cracked DC, 3/4 hr washed 50' to btm, had 6' fill. MW 8.9, Visc  
29, WL 22, FC firm, pH 10, chl 64,000 ppm.

**SEE ATTACHED PAGE**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dorothea Owens*

TITLE **REGULATORY ANALYST**

DATE **JUNE 24, 1994**

TYPE OR PRINT NAME **DOROTHEA OWENS**

TELEPHONE NO. **(915) 684-7441**

(This space for State Use)

APPROVED BY *SUPERVISOR, DISTRICT II*

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: