

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-27916

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE "11" COM

8. Well No.

1

9. Pool name or Wildcat

UNDESIG. (MORROW)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

MARALO, INC.

3. Address of Operator

P. O. BOX 832, MIDLAND, TX 79702

4. Well Location

Unit Letter I : 2310 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 11 Township 19S Range 28E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3419' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION PROGNOSIS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSED OPERATION: COMPLETE AS MORROW GAS PRODUCER

1. RUPU. TIH w/bit, DC's & 2 7/8" tbg. RU reverse unit. Drill out DV tool @ 5245'. Finish TIH to PBTD. TOH w/ bit, DC's & tbg.

2. TIH w/bit, csg scrapers & tbg to PBTD. Circulate hole w/clean 2% KCl wtr. TOH w/tbg, scrapers & bit.

3. RU Schlumberger WL. Run GR/CBL/CCL from PBTD to 8500' w/1000# on csg (above Wolfcamp formation) and from 3200' to TOC w/1000# on csg (across San Andres). Correlate to SWSCO GR/CNL/LDT OH log run 7/1/94.

4. PU & TIH w/Halliburton 5 1/2" perma-latch pkr w/associated equipment (on/off tool w/ "X" nipple plus 1 jt tbg, "XN" nipple and re-entry guide below pkr) and 2 7/8" tbg. Set pkr @ +/- 11,000'.

5. RU swab. Swab fluid level down to 4300' to obtain +/- 1500 psi under balanced perforating condition.

SEE ATTACHED PAGE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Owens TITLE REGULATORY ANALYST DATE JULY 26, 1994

TYPE OR PRINT NAME DOROTHEA OWENS TELEPHONE NO. (915) 684-7441

(This space for State Use)

SUPERVISOR, DISTRICT II

JUL 29 1994

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: