Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C5T BLM BJM SLD

WELL API NO. 30-015-27916

5. Indicate Type of Lease: STATE [XX] FEE [ ]

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: STATE "11" COM

RECEIVED
OCT 11 '94
O. C. D.
ARTESIA, OFFICE

2. Name of Operator: MARALO, INC.

8. Well No. 1

3. Address of Operator: P. O. BOX 832, MIDLAND, TX 79702

9. Pool name or Wildcat: UNDESIG. (MORROW)

4. Well Location
Unit Letter I : 2310 Feet From The SOUTH Line and 660 Feet From The EAST Line
Section 11 Township 19S Range 28E NMPM EDDY County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
5-28-94	07-01-94	08-17-94	3419' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
11,300'	11,228'			0-11,300'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 11,066 - 11,074' MORROW

20. Was Directional Survey Made: YES

21. Type Electric and Other Logs Run: GR/CNL/LDT, GR/DLL, RFT

22. Was Well Cored: NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	435'	17-1/2"	450 SX PREM PLUS	
8-5/8"	32#	2700'	11"	1000 SX HALCO LT + 200 SX CL. "C"	
5-1/2"	17#	11007'	7-7/8"	1ST STAGE 500 SXS HALCO LT + 595	
		DV SET @ 5243'		SXS 50/50 POZ, 2ND STAGE W/310 SXS	
				HALCO LT + 100 SXS CLASS "C" TOC @2430'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11,045'	11,007'

26. Perforation record (interval, size, and number)
11066 - 11074' (33 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
09-16-94	FLOWING	PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-04-94	4	VARIED		-0-	2.812 AOF	-0-	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
VARIED	VARIED					N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD

Test Witnessed By: PHILLIP SMITH

30. List Attachments
C-102, C-104, LOGS, DEVIATION REPORT, TEMP. SURVEY. C-122, (3) WELL TEST REPORTS

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Dorothea Logan Printed Name DOROTHEA LOGAN Title REGULATORY ANALYST Date 10-6-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9988'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10204'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2016'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. MORROW 10639'	T. Wingate	T.
T. Wolfcamp 8778'	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	367	367	REDBED & ANHY
367	435	68	ANHY
435	914	480	ANHY
914	1746	831	ANHY
1746	2160	414	ANHY & DOLO
2160	2715	555	DOLO
2715	3530	815	LIME
3530	4003	473	LIME
4003	4358	355	LIME & CHERT
4358	4741	383	LIME
4741	5285	544	LIME
5285	5860	575	LIME
5860	6440	580	LIME
6440	6725	285	LIME
6725	7255	530	LIME
7255	7710	455	LIME
7710	8205	495	LIME & SHALE
8205	8585	380	LIME
8585	8802	217	LIME
8802	9042	240	LIME
9042	9294	252	LIME & SHALE
9294	9375	81	LIME & SHALE
9375	9894	519	LIME & SHALE
9894	10025	131	LIME & SHALE
10025	10304	279	LIME
10304	10551	247	LIME & SHALE
10551	10800	249	LIME, SAND & SHALE
10800	10958	158	LIME, SAND & SHALE
10958	11206	248	SHALE
11206	11300	94	SHALE