

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

20 N. Broadway, Suite 100, OKC, OK 73102-8260 405/235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 35-T18S-31E, Unit G, 1700' FNL & 2335' FEL

5. Lease Designation and Serial No.  
NM10191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation  
14-08-001-11572

8. Well Name and No.

East Shugart Unit # 50

9. API Well No.

30-015-27944

10. Field and Pool, or Exploratory Area  
Shugart (Y-SR-Q-G)

11. County or Parish, State  
Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud and running csg

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SPUD 06-30-94 at 1300 hrs. Drilled to 949'. Ran 23 jts 8 5/8" 24# J-55 8rd csg (969.17'), guide shoe at 949', float collar at 869' and 4 centralizers. Cemented 8 5/8" csg with 300 sx Class C Lite + 2% CaCl<sub>2</sub> + 1/4#/sx Celloflake, mixed at 12.7 ppg= 1.84 cf/sx yield; plus 200 sx Class C + 2% CaCl<sub>2</sub>, mixed at 14.8 ppg= 1.32 cf/sx yield. 113 sx cement circ'd to surf. Job complete at 1718 hrs 06-22-94.

Reached TD 4062 on 07-06-94. Ran logs, DLL/MLL/GR and ZDL/CN/GR. Ran 94 jts 5 1/2" 15.5# J-55 8rd csg (4061.26'), float shoe at 4060', float collar at 4003.39' and 20 centralizers. Cemented 5 1/2" csg with 470 sx Lite + 5#/sx salt + 1/4#/sx Celloflake, mixed at 12.8 ppg= 1.84 cf/sx yield; plus 540 sx Class C + 3% salt + .5% FL-62 + 1/4#/sx Celloflake, mixed at 14.8 ppg= 1.32 cf/sx yield. Cement did not circ to surf. Pump press when plug bumped was 1600 psi. TOC appears to be close to surf.

Released rig at 1030 hrs 07-08-94. Waiting on completion.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title Candace R. Graham  
Engineering Tech.

Date 8-8-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side