

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Devon Energy Corporation (Nevada)

## 3. Address and Telephone No.

20 N. Broadway, Suite 100, OKC, OK 73102-8260 405/235-3611

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 35-T18S-31E, Unit G, 1700' FNL & 2335' FEL

## 5. Lease Designation and Serial No

NM10191

## 6. If Indian, Allottee or Tribe Name

N/A

## 7. If Unit or CA, Agreement Designation

14-08-001-11572

## 8. Well Name and No.

East Shugart Unit # 50

## 9. API Well No.

30-015-27944

## 10. Field and Pool, or Exploratory Area

Shugart (Y-SR-Q-G)

## 11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other perf, acidize and frac  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07-18-94 thru 07-22-94 Wedge WL ran CBL from 3995' to surf. Bond looked good. TOC at 490' from surf. Ran 4" csg gun. Perf'd w/1 JSPF: 3871-3878' (LQ3) w/8 holes, 3886-3896' (LQ4) w/11 holes; total 19 holes. PU Baker full bore packer on 2 7/8" tbg and ran to 3896'. Nowco spotted 2 bbls 15% NeFe acid from 3896-3871'. Pulled packer to 3762', set in tension. Press'd annulus to 500 psi. Nowco acidized perfs 3871-3896' w/2000 gals 15% NeFe acid + 38 BS + 924 gals 2% KCl flush. Broke down formation w/2275 psi. Balled out on 2nd stage at 3610 psi. Surged ball sealers and finished pumping acid. AIR 4 BPM w/1480 psi, Max 4 Bpm w/3610 psi. ISIP 1020 psi, 15 mins 910 psi. RU Nowco. Frac'd perfs 3871-3896' (LQ3) w/500 gals 2% KCl prepad w/1 drum Baker scale inhibitor + 14,500 gals 30# X-link gel + 45,000# 20/40 sand + 16,000# 16/30 RC sand + 924 gals 2% KCl flush. Broke down formation at 2310 psi. AIR 14 BPM w/1870 psi, Max 14 BPM w/2440 psi. ISIP 1320 psi. Forced closed. Pulled packer. Ran MA, SN and 132 jts 2 7/8" 6.5# J-55 8rd tbg. Circ'd out 75' of sand from 3928' to PBTD 4003'. Pulled bottom of MA to 3961.60', SN set at 3933'. Ran pump and rods. Spaced pump. SI. WO pumping unit and electricity.

07-26-94 Set Lufkin 228-213-86 pumping unit. HU electricity. Started well pmpg.

08-03-94 Turned well to battery.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title

Candace R. Graham  
Engineering Tech.

Date 09-23-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side