

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE AT DRAWER DD FORM APPROVED  
Artesia, NM 88210

(See other instructions on reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESV ☐ Other ☐

2. NAME OF OPERATOR  
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1700' FNL & 2335' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
NM10191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
East Shugart Unit

8. FARM OR LEASE NAME, WELL NO.  
East Shugart Unit #50

9. API WELL NO.  
30-015-27944

10. FIELD AND POOL, OR WILDCAT  
Shugart (Y-SR-Q-G)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Unit G  
Sec. 35-T18S-R31E

14. PERMIT NO. DATE ISSUED 5/6/94 12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUDDED 6/30/94 16. DATE T.D. REACHED 7/6/94 17. DATE COMPL. (Ready to prod.) 7/23/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3641' (GL) 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4062' 21. PLUG, BACK T.D., MD & TVD 3995' 22. IF MULTIPLE COMPL., HOW MANY\* N/A 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 3871-3878' (Lower Queen 3), and 3886-3896' (Lower Queen 4) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR and ZDL/CN/GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	949'	12 1/4"	500 sx, circ'd to surface	
5 1/2" J-55	15.5#	4060'	7 7/8"	1010 sx, TOC at 494'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3962'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3871-3878' w/8 holes (.40" EHD)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3886-3896' w/11 holes (.40" EHD)		3871-3896'	2000 gals 15% NeFe acid + 38 BS
			500 gals 2% KCl prepad + 14,500 gals 30# X-Link gel +
			45,000 # 20/40 sd + 16,000# 16/30 RC sd

33.* PRODUCTION							
DATE FIRST PRODUCTION 7/28/94		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 1 3/4" x 16' BHD pump					WELL STATUS (Producing or shut-in) producing
DATE OF TEST 8/1/94	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 84	GAS-MCF. TSTM	WATER-BBL. 34	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE →	OIL-BBL. 84	GAS-MCF. TSTM	WATER-BBL. 34	OIL GRAVITY-API (CORR.) 34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Soid TEST WITNESSED BY Danny Hokett

35. LIST OF ATTACHMENTS  
Logs and Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E.L. Buttross, Jr. TITLE DISTRICT ENGINEER DATE October 13, 1994

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Yates Queen	2702	2955	sand and dolomite	Rustler	767'	
	3379	3934	sand and dolomite	Salt Yates Queen Grayburg	958' 2702' 3379' 3934'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
			N/A			

WELL NAME & NUMBER East Shugart Unit #50

LOCATION Section 35, T18S, R31E, Eddy County  
(Give Unit, Section, Township and Range)

OPERATOR Devon Energy Corporation (Nevada)

DRILLING CONTRACTOR J.S.M. Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results;

Degrees @ Depth

.75 @ 483

.50 @ 950

.50 @ 1254

1.00 @ 1550

1.00 @ 1850

2.50 @ 2341

2.75 @ 2650

3.00 @ 2934

3.00 @ 3180

3.00 @ 3429

3.00 @ 3802

2.50 @ 4062

Degrees @ Depth

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DRILLING CONTRACTOR J.S.M. Drilling Co.

BY: Jim A. James, Jim A. James

Subscribed and sworn to before me this 13th day of July, 1994



Terri Hammick  
Notary Public

My Commission Expires: June 7, 1997

Ector County Texas