

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW MEXICO COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

Location of Well (Footage, Sec., T., R., M., or Survey Description)
1700' FNL & 2335' FEL, Sec. G-35-18S-31E

5. Lease Designation and Serial No.
NM10191

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #50

9. API Well No.
30-015-27944

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other <u>Perf and stimulate additional Queen</u>
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-15-95 thru 03-16-95 POH w/rods, pump and tbq. Ran 4" csg gun.
Perf'd w/1 JSPF as follows: LQ1 at 3692', 93', 94', 3705', 06', 10', 11', 12', 66', 67' and 68' w/11 holes;
LQ2 at 3819', 20', 21' and 22' w/4 holes; total 15 holes (.40" EHD).
Set RBP at 3800', packer at 3500'.
Acidized LQ1 perfs 3692-3768' w/1500 gals 15% NeFe acid + 30 BS.
Swabbed tested. Pulled packer.
Frac'd LQ1 perfs 3692-3712' w/10,000 gals 30# X-link gelled 2% KCl water + 35,000# 20/40 Ottawa sd + 4000# 20/40 RC sd.
Prep to perf UQ3.

(Continued on reverse.)

RECEIVED

OIL CON. DIV.
DIST. 2

ACCEPTED FOR RECORD

J. Law
4/10/95

APR 10 11 40 AM '95
RECEIVED

4. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title

CANDACE R. GRAHAM
ENGINEERING TECH.

Date 4/5/95

This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date

03-17-95 thru 03-19-95 Circ'd sand to RBP at 3800'. Perf'd UQ3 w/1 JSPPF at 3578-3592'
for a total of 15 holes (.40" EHD).
Reset RBP at 3650', packer at 3475'.
Acidized UQ3 perfs 3578-3592' w/1000 gals 15% NeFe acid + 30 BS.
Swab tested. Pulled packer.
Frac'd UQ3 perfs 3578-3592' w/10,000 gals 30# X-link gelled 2% KCl water + 35,000#
20/40 Ottawa sd + 4000# 20/40 RC sd.
Washed sand from 3580-3650' (RBP). Pulled RBP.
Ran 132 jts 2 7/8" tbg, 2 1/2" x 1 3/4" x 16' BHD pump and rods. SN at 3933'.
Pump testing.