

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NML0193
2. Name of Operator Devon Energy Corporation (Nevada)	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 20 N. Broadway, Suite 100, OKC, OK 73102-8260 405/235-3611	7. If Unit or CA, Agreement Designation 14-08-001-11572
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 34-T18S-31E, Unit P, 550' FSL & 200' FEL	8. Well Name and No. East Shugart Unit #51
	9. API Well No. 30-015-27945
	10. Field and Pool, or Exploratory Area Shugart (Y-SR-Q-G)
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Alarming Casing
	<input checked="" type="checkbox"/> Other Spud and running csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD 07-08-94 at 2300 hrs. Drilled to 950'. Ran 23 jts 8 5/8" 24# J-55 8rd csg (967.19'), guide shoe at 949', float collar at 913.54' and 4 centralizers. Cemented 8 5/8" csg with 300 sx "Lite" + 2% CaCl₂ + 1/4#/sx Celloflake, mixed at 12.7 ppg= 1.84 cf/sx yield; plus 200 sx Class "C" + 2% CaCl₂, mixed at 14.8 ppg= 1.32 cf/sx yield. 105 sx cement circ'd to surf. Job complete at 0722 hrs 07-10-94.

Reached TD 4030' on 07-15-94. Ran logs, DLL/MLL/GR and ZDL/CN/GR. Ran 92 jts 5 1/2" 15.5# J-55 LT&C csg (4036.91'), shoe set at 4030', float collar at 3970'. Cemented 5 1/2" csg with 452 sx 35/65 Poz + 6% D20 + 5#/sx salt + 1/4#/sx Celloflakes, mixed at 12.8 ppg= 1.97 cf/sx yield; plus 501 sx Class C + 3% salt + .4% D59 + .2% D65, mixed at 15 ppg= 1.32 cf/sx yield. Circ'd 71 sx to pit. Bumped plug w/500 psi. Job complete at 1336 hrs 07-15-94.

Rig released at 1500 hrs 07-15-94. Waiting on completion.

14. I hereby certify that the foregoing is true and correct
Signed Candace R. Graham Title Engineering Tech. Date 8-8-94
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side