

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL & GAS COMMISSION

Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

RECEIVED

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Corporation (Nevada)

3. Address and Telephone No.  
20 N. Broadway, Suite 100, OKC, OK 73102-8260 405/235-3611 OFFICE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec. 34-T18S-31E, Unit P, 550' FSL & 200' FEL

5. Lease Designation and Serial No  
NM10193

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
14-08-001-11572

8. Well Name and No.  
East Shugart Unit #51

9. API Well No.  
30-015-27945

10. Field and Pool, or Exploratory Area  
Shugart (Y-SR-Q-G)

11. County or Parish, State  
Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other perf, acidize and frac

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07-25-94 thru 07-29-94 RU Wedge WL and ran CBL from 3965' to surf. Good bond across pay zones. TIH w/4" csg gun and perf'd LQ4 at 3862-3870' w/9 holes and 3872-3874' w/3 holes; total 12 holes. Ran Baker full bore packer on 2 7/8" tbg to 3874' and spotted acid across perfs 3862-3874'. Pulled packer to 3750', set in tension. Nowsco acidized w/1500 gals 15% NeFe acid + 15 ball sealers + 924 gals 2% KCl flush. Broke down formation at 2400 psi. Balled out at 3300 psi. AIR 4 BPM w/1900 psi, Max 4.4 BPM w/3300 psi. ISIP 1320 psi, 15 mins 1070 psi. RU Nowsco to frac. Press tested lines to 4500 psi. Frac'd LQ4 perfs 3862-3874' down tbg w/500 gals pre-pad 2% KCl + 14,800 gals 30# X-link gel + 45,000# 20/40 sand + 6400# 16/30 sand. Broke down formation at 2560 psi. AIR 13.8 BPM w/2460 psi, Max 14 BPM w/4100 psi. ISIP screen out at 4100 psi. Had 6400# 16/30 resin coated sand in formation when well screened out. Tried flwg back. Flwd approx 5 BLW and died. Opened bypass on packer but would not circ. Released packer. Circ'd sand out of tbg. Pulled tbg and packer. Turned well to frac tank. Ran 133 jts 2 7/8" tbg and circ'd sand from 3750-3970'. Pulled bottom of MA to 3937', SN set at 3935.90'. Ran pump and rods. Spaced out.

07-30-94 Set Lufkin 228-213-86 pumping unit.

08-03-94 Turned well to battery.

08-05-94 Not pumping. Lowered rods. Well flwg out csg and tbg. Installed BPV on tbg. WO test.

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SEP 26 10 54 AM '94

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14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title Engineering Tech.

Date 09-23-94

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

JV

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side