

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Drawer D FORM APPROVED
Artesia, NM 88210(See instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV ☐ Other ☐
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA) AREA OFFICE
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 550' FSL & 200' FEL
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO. NM10193
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME East Shugart Unit
8. FARM OR LEASE NAME, WELL NO. East Shugart Unit #51
9. API WELL NO. 30-015-27945
10. FIELD AND POOL, OR WILDCAT Shugart (Y-SR-Q-G)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit P Sec. 34-T18S-R31E

14. PERMIT NO. DATE ISSUED 5/6/94 12. COUNTY OR PARISH Eddy 13. STATE NM
15. DATE SPUNDED 7/8/94 16. DATE T.D. REACHED 7/15/94 17. DATE COMPL. (Ready to prod.) 7/31/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3622' (GL) 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 4030' 21. PLUG, BACK T.D., MD & TVD 3966' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3862-3874' (Lower Queen 4)
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR and ZDL/CN/GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	949'	12 1/4"	500 sx, circ'd to surface	
5 1/2" J-55	15.5#	4030'	7 7/8"	953 sx, circ'd to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3962'	

31. PERFORATION RECORD (Interval, size and number)
3862-3870' w/9 holes and 3872-3874' w/3 holes (.40" EHD)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3862-3874'	1500 gals 15% NeFe acid + 15 BS
	500 gals 2% KCl prepad + 14,800 gals 30# X-Link gel +
	45,000 # 20/40 sd + 6400# 16/30 RC sd

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
8/2/94	2 1/2" x 1 3/4" x 16' BHD pump	producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
8/20/94	24	N/A	→	155	50	124	322/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
N/A	N/A	→	155	50	124	34°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold
TEST WITNESSED BY Danny Hokett

35. LIST OF ATTACHMENTS
Logs and Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. L. Buttross, Jr.

E.L. BUTTROSS, JR.
TITLE DISTRICT ENGINEER

DATE October 13, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Yates	2677	2904	sand and dolomite	Rustler	762'	
Queen	3320	3915'	sand and dolomite	Salt	973'	
				Yates	2677'	
				Queen	3320'	
				Grayburg	3915'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
			N/A			