

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

5. Lease Designation and Serial No.
NM-NM-10193
6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA, Agreement Designation
14-08-001-11572 East Shugart Ut
8. Well Name and No.
East Shugart Unit #51
9. API Well No.
30-015-27945
10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)
11. County or Parish, State
Eddy, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
550' FSL & 200' FEL, Sec. P-34-18S-31E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Additional perms

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-06-95 thru 12-11-95 POH w/tbg, pump and rods. RU Wedge WL. Ran 4" csg guns and perf'd w/1 JSPF as follows: LQ1 at 3633', 3634', 3635', 3636', 3649', 3656', 3657' and 3658' w/8 holes; LQ2 at 3765', 3766', 3767', 3768', 3769', 3770', 3771' and 3772' w/8 holes; total 16 holes (.44" EHD). RIH W/RBP and packer on 2 7/8" tbg. Set RBP at 3820', packer at 3650'.

Nowaco acidized perms 3633-3772' w/1500 gals 15% NeFe acid + 32 BS at AIR 4 BPM w/1950 psi. ISIP 1150 psi. POH w/packer.

Frac'd perms 3633-3772' w/20,000 gals 30# X-Link gel + 71,000# 20/40 Brady sd + 8000# 20/40 RC sd at AIR 29 BPM w/1890 psi. ISIP 2430 psi. Washed out sand and POH w/RBP.

Ran 2 7/8" tbg, SN set at 3936'. Ran pump and rods. Returned to production.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title CANDACE R. GRAHAM
ENGINEERING TECH.

Date 1/22/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date

J. L. Lora
MAR