

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-3834
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330 1/4 N + 22 30 1/2 E 35-185-31 E

5. Lease Designation and Serial No.
NM 1019

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #52

9. API Well No.
30-015- 27946 SJS

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD & csg strings
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud on 10/1/95 @ 1645 hrs, Drld 12-1/4" hole to 950'.

On 10/2/95, Ran 24 jts of 8-5/8" 24# J-55 8rd LT&C, shoe set @ 949'. (FC @ 886', 4 centralizers)

Halliburton Cmt'd as follows: Lead w/300 sxs 35/65 poz "C" w/2% CaCl2 + 1/4 pps celloflake, tail w/200 sxs cl "C" w/2% CaCl2. 116 sxs cmt returned to surface

Drld 7-7/8" hole. Reached TD of 4036' on 10/8/95 @ 1100 hrs. Western Ran DLL/MLL/GR and ZDL/CN/GR logs.

On 10/9/95, Ran 95 jts 5-1/2" 15.5# J-55 8rd LT&C csg, shoe set @ 4035' (FC @ 3972', 22 centralizers)

Halliburton Cmt'd as follows: Lead w/525 lite "C" (5 pps salt, 1/4 pps flocele) Tail w/450 sxs cl "C" (w/3% salt + .4% D59 + .2% D65 disp + 1/4 pps celloflake) 93 sxs cmt returned to surface.

Released Rig @ 2315 hrs 10/9/95. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Diana M. Keys

Diana Keys
Title Engineering Technician

Date 11/7/95

Approved by
Conditions of approval, if any:

Title

Date SJS

8 1995