

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FNL & 2230' FEL Sec.B-35-T18S-R31E

5. Lease Designation and Serial No.  
NM-NM-10191

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
14-08-001-11572

8. Well Name and No.  
East Shugart Unit #52

9. API Well No.  
30-015-27946

10. Field and Pool, or Exploratory Area  
Shugart (Y-SR-Q-G)

11. County or Parish, State  
Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Completion</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-15-95 thru 10-18-95 Ran Cement Bond log from 3972' to surface. FEB 2 1995

RU Wedge WL. Ran 4" csg guns and perf'd LQ1,2,3&4 w/1 JSIP 1120 psi, 15 mins 1050 psi. 3701', 3706', 3760', 3811', 3812', 3813', 3814', 3815', 3857', 3861', 3862', 3863', 3874' and 3875'; total 15 holes (.44" EHD).

RU NowSCO. Acidized perfs 3701-3875' down csg w/1500 gals 15% NeFe acid + 30 BS at AIR 5 BPM w/1220 psi. ISIP 1120 psi, 15 mins 1050 psi.

Frac'd perfs 3701-3875' w/15,000 gals 30# X-Link gel + 1000# 100-Mesh sd + 51,500# 20/40 Brady sd + 7000# 16/30 RC sd at AIR 30 BPM w/2010 psi. ISIP 1460 psi, forced closed.

Washed out sand. Ran 2 7/8" tbg, set SN at 3912'. Ran pump and rods. Began pump testing

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Title CANDACE R. GRAHAM  
ENGINEERING TECH.

Date 12/13/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_