

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

ARTESIA OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

20 N. Broadway, Suite 100, OKC, OK 73102-8260 405/235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 34-T18S-R31E, Unit F, 1690' FNL & 1940' FWL

5. Lease Designation and Serial No.
NM10191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.

East Shugart Unit #54

9. API Well No.

30-015-27948

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and running csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD 07-30-94 at 1830 hrs. Drilled to 954'. Ran 23 jts 8 5/8" 24# J-55 8rd csg (954'), guide shoe at 954', float collar at 897'. Cemented 8 5/8" csg with 300 sx "Lite" + 2% CaCl₂ + 1/4#/sx Celloflake, mixed at 12.7 ppg = 1.84 cf/sx yield; plus 200 sx Class C + 2% CaCl₂ mixed at 14.8 ppg = 1.32 cf/sx yield. 100 sx cement circ'd to surf. Job complete at 0247 hrs 07-31-94.

Reached TD 3924' on 08-04-94. Ran logs, DLL/MLL/GR and ZDL/CN/GR. Ran 90 jts 5 1/2" 15.5# J-55 8rd csg (2924'), shoe at 3923', float collar at 3876.90' and 25 centralizers. Preceded cement by 500 gals mud clean. Cemented with 600 sx Lite + 5# salt + 1/4#/sx Celloflake, mixed at 12.7 ppg = 1.90 cf/sx yield; plus 450 sx Class C + 3% salt + .3% FL-62 + 1/4#/sx Celloflake, mixed at 14.8 ppg = 1.32 cf/sx yield. 81 sx cement circ'd to surf. job complete at 1818 hrs 08-05-94.

Released rig at 2100 hrs 08-05-94. Waiting on completion.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham
Title Engineering Tech.

Date 8-8-94

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

J. Laca

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side