

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

20 N. Broadway, Suite 100, OKC, OK 73102-8260 405/235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 34-T18S-R31E, Unit F, 1690' FNL & 1940' FWL

5. Lease Designation and Serial No.

NM10191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA. Agreement Designation

14-08-001-11572

8. Well Name and No.

East Shugart Unit #54

9. API Well No.

30-015-27948

10. Field and Pool, or Exploratory Area

Shugart (Y-SR-Q-G)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf Yates & acidize

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09-26-94 thru 09-28-94 POH w/rods, pump and tbq. RU Wedge WL. Ran 4" csg gun and perf'd w/1 JSPFas follows: 2670-2701' (Yates 4) and 2722-2727' (Yates 5) w/total 16 holes. Ran Baker "C" cup-type RBP and full bore packer. Set RBP at 2900'. Pulled packer to 2727'.
Nowasco spotted 15% NeFe acid across perfs. Pulled packer to 2550' and set. Acidized w/1500 gals 15% NeFe acid + 32 BS. Broke down formation at 2000 psi. Balled off at 3800 psi. AIR 4 BPM w/1980 psi, Max 4 BPM w/3800 psi. ISIP 1150 psi, 15 mins 590 psi. Flwd well. Released packer. Ran packer thru perfs to knock balls off perfs. POH and LD packer. RU Nowasco.
Frac'd Yates perfs at 2670-2727' down 5 1/2" csg w/1000 gals prepad + 28,500 gals X-link 30# gel + 90,000# 20/40 sd + 12,000# 20/40 RC sd. Broke down formation at 1510 psi. AIR 22 BPM w/1350 psi, Max 22.5 BPM w/1780 psi. ISIP 1450 psi, 5 mins forced closed at 1280 psi.
Flwd well at 1/4 BPM. Turned to frac tank. Circ'd sand from 2505-2900'. Latched onto RBP. POH w/tbg and RBP. Atlas WL ran Prism Log from 3869-2500'. Ran MA open ended (set at 3860'), SN (set at 3827'), 123 jts 2 7/8" 6.5# J-55 8rd tbq (3827.34'). Ran 2 1/2" x 1 3/4" x 16' pump and rods. Hung well on. Pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham
Engineering Tech.

Date 10-24-94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date

1994

JV