

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONS COMMISSION
FORM APPROVED
Drawer DD

Artesia, NM 88210

5. LEASE DESIGNATION AND SERIAL NO.
NM10191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
East Shugart Unit

8. FARM OR LEASE NAME, WELL NO.
East Shugart Unit #54

9. API WELL NO.
30-015-27948

10. FIELD AND POOL, OR WILDCAT
Shugart (Y-SR-Q-G)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit F
Sec. 34-T18S-R31E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1690' FNL & 1940' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO. DATE ISSUED 5/6/94
12. COUNTY OR PARISH Eddy
13. STATE NM

15. DATE SPUNDED 7/30/94
16. DATE T.D. REACHED 8/4/94
17. DATE COMPL. (Ready to prod.) 9/29/94
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3630' (GL)
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3924'
21. PLUG, BACK T.D., MD & TVD 3873'
22. IF MULTIPLE COMPL., HOW MANY* N/A
23. INTERVALS DRILLED BY
ROTARY TOOLS I
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
2670-2727' (Yates) and 3757-3834' (Queen)
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MLL/GR and ZDL/CN/GR
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD
8 5/8" J-55	24#	954'	12 1/4"	500' ex, circ'd to surface	
5 1/2" J-55	15.5#	3923'	7 7/8"	1050' ex, circ'd to surface	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3860'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2670-2727' w/16 holes (.40" EHD)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3757-3763' w/13 holes (.40" EHD)		2670-2727'	1500 gals 15% NeFe acid + 32 BS
3824-3834' w/11 holes (.40" EHD)			1000 gals 2% KCl prepad + 28,500 gals 30# X-Link gel +
			90,000 # 20/40 sd + 12,000# 20/40 RC sd
		(Con't on reverse)	(Con't on reverse)

33.* PRODUCTION							
DATE FIRST PRODUCTION 9/30/94	PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 1 3/4" x 16' BHD pump					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 10/8/94	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD	OIL-BBL. 21	GAS-MCF. TSTM	WATER-BBL. 105	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE	OIL-BBL. 21	GAS-MCF. TSTM	WATER-BBL. 105	OIL GRAVITY-API (CORR.) 34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold
TEST WITNESSED BY Danny Hokett

35. LIST OF ATTACHMENTS
Logs and Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E.L. Buttross, Jr.

E.L. BUTTROSS, JR.
TITLE DISTRICT ENGINEER

DATE October 13, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Yates	2563'	2817'	sand and dolomite	Rustler	699'	
Queen	3307'	3872'	sand and dolomite	Salt	955'	
				Yates	2563'	
				Queen	3307'	
				Grayburg	3872'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		3757-3763'	2000 gals 15% NeFe acid + 26 BS			
			1000 gals 2% KCl prepad + 5500 gals 30# X-link gel + 13,000# 20/40 sd + 8000# 20/40 RC sd			
		3824-3834'	1000 gals 15% NeFe acid + 22 BS			
			1000 gals 2% KCl prepad + 9250 gals 30# X-link gel + 28,000# 20/40 sd + 6000# 16/30 RC sd			