

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
2250' FNL and 1910' FEL of Section H-35-18S-31E

5. Lease Designation and Serial No.  
NM-NM 10191

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
14-08-001-11572 East Shugart Ut

8. Well Name and No.  
East Shugart Unit #56

9. API Well No.  
30-015-27949

10. Field and Pool, or Exploratory Area  
Shugart (Y-SR-Q-G)

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-28-95 thru 11-01-95 RU Wedge. Ran CBL from 3995' to surface. Ran 4" csg guns and perf'd w/1 JSPF at 3831-3835' w/5 holes, 3898-3906' w/9 holes, 3930-3932' w/3 holes; total 17 holes (.44" EHD).

Nowasco acidized perfs 3831-3932' down csg w/2000 gals 15% NeFe acid + 34 BS at AIR 5 BPM w/1220 psi. ISIP 1160 psi, 15 mins 1030 psi.

Nowasco frac'd perfs 3831-3932' down csg w/1000 gals 2% KCl prepad w/Baker scale inhibitor + 15,000 gals 30# X-Link gel + 1000# 100-Mesh sd + 51,500# 20/40 Brady sd + 7000# 16/30 RC sd at AIR 30 BPM w/1210 psi. ISIP 1360 psi, forced closed. Ran 2 7/8" tbg and circ'd out sand to PBTB 4009'. Set SN at 3946'. Ran pump and rods. Began pump testing.

11-28-95 thru 11-30-95 POH w/pump, rods and tbg. RU Wedge. Ran 4" csg gun and perf'd w/1 JSPF at 3591-3601' w/11 holes, 3704-3721' w/4 holes; total 15 holes (.40" EHD).

Ran RBP and packer on 2 7/8" tbg. Set RBP at 3770', packer at 3500'. Nowasco acidized perfs 3591-3721' down tbg w/1500 gals 15% NeFe acid + 30 BS at AIR 4.5 BPM w/1500 psi. Pulled packer and tbg.

Frac'd perfs 3591-3721' down csg w/23,000 gals 30# X-link gel + 81,000# 20/40 Brady sd + 12,000# 20/40 RC sd at AIR 25 BPM w/2100 psi. ISIP 2400 psi. Washed out sand and POH w/RBP.

Ran tbg, pump and rods. Set SN at 3946'. Resumed pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date January 11, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_