

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

0157

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2250' FNL & 1910' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-NM-101916. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME

14-08-001-11572 East Shugart Unit

8. FARM OR LEASE NAME, WELL NO.

East Shugart Unit #56

9. API WELL NO.

30-015-27949

10. FIELD AND POOL, OR WILDCAT

Shugart (Y-7R-Q-G)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit H

Section 35-T18S-R31E

14. PERMIT NO.

DATE ISSUED

5/6/94

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

10/10/95

16. DATE T.D. REACHED

10/17/95

17. DATE COMPL. (Ready to prod.)

11/30/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 3642'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4073'

21. PLUG, BACK T.D., MD & TVD

4009'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3591-3932' Queen

25. WAS DIRECTIONAL SURVEY

MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/GR, ZDL/CN/GR and CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	949'	12 1/4"	surf; 300 sx Lite + 200 sx Class C	
5 1/2" J-55	15.5#	4072'	7 7/8"	surf; 600 sx Lite + 450 sx Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3946'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3591-3601' w/11 holes (.40" EHD) UQ3
3704-3721' w/4 holes (.40" EHD) LQ1
3831-3835' w/5 holes (.44" EHD) LQ2
3898-3906' w/9 holes (.44" EHD) LQ4
3930-3932' w/3 holes (.44" EHD) LQ5

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3591-3721'	1500 gals 15% NeFe acid + 30 BS
	23,000 gals 30# X-link gel + 81,000# 20/40 Brady sd +
	12,000# 20/40 RC sd
3831-3932'	2000 gals 15% NeFe acid + 34 BS (continued on reverse)

33.* PRODUCTION

DATE FIRST PRODUCTION 12/3/95		PRODUCTIONS METHOD 1 (Flowing, gas lift, pump-jack, etc. and type of pump) Pump					WELL STATUS (Producing or shut-in) Prdg	
DATE OF TEST 12/13/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 40	GAS-MCF. 16	WATER-BBL. 105	GAS-OIL RATIO 400/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 40	GAS-MCF. 16	WATER-BBL. 105	OIL GRAVITY-API (CORR.) 34		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
soldTEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

Logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. L. Buttross, Jr.

E. L. BUTTROSS, JR.
TITLE ENGINEERING TECHNICIAN

DATE January 12, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2733'	2990'	sand and dolomite
Queen	3392'	3952'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
		3831-3932'	1000 gals 2% KCl prepad + 15,000 gals 30# X-Link gel + 1000# 100-Mesh sd + 51,500# 20/40 Brady sd + 7000# 16/30 RC sd

ARTESIA FISHING TOOL COMPANY

P.O. BOX • PHONE (505) 746-6651

ARTESIA, NEW MEXICO 88211-0470

October 20, 1995

Devon Energy Corporation
20 N. Broadway, Suite 1500
Oklahoma City, OK 73102-8260

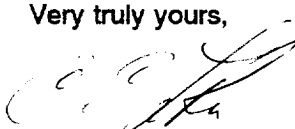
RE: East Shugart Unit No. 56
Sec. 35, T18S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

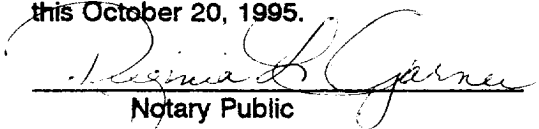
DEPTH	DEVIATION
200'	1/4°
370'	1/2°
530'	1/4°
738'	1/2°
950'	1/2°
1392'	3/4°
1900'	1 1/4°
2449'	1 3/4°
2921'	1 1/2°
3441'	1 1/2°
3828'	1 3/4°
4073'	1 1/2°

Very truly yours,


C. E. LaRue
President

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me
this October 20, 1995.


Notary Public

